KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6113
Name: Landmark Resources, Inc.
Address 1: 4900 WOODWAY DR SUITE 880
Address 2:
City: HOUSTON State: TX Zip: 77056 + 1881
Contact Person: Jeff Wood
Phone: (713) 243-8550
Lease Name: ADELL LKC UNIT
Well Number: 201

API No.: 15-179-05258-00-02
Permit No: D12591.0
Reporting Year: 2020
(January 1 to December 31)

____ - NW - NW - NW Sec. 12 Twp. 6 S. R. 27 ☐ E ☑ W
(Q/Q/Q/Q)
5044 feet from ☐ N / ☑ S Line of Section
5065 feet from ☑ E / ☐ W Line of Section
County: Sheridan

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Tarklo-Topeka
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10501	0			31
February	2454	0			29
March	10504	0			30
April	10501	0			30
May	11231	0			31
June	11348	0			30
July	7386	0			31
August	9555	0			31
September	14105	0			30
October	11005	0			31
November	14737	0			30
December	9132	0			31
TOTAL	122459		0		

Submitted Electronically