KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6113
Name: Landmark Resources, Inc.
Address 1: 4900 WOODWAY DR SUITE 880
Address 2:
City: HOUSTON State: TX Zip: 77056 + 1881
Contact Person: Jeff Wood
Phone: (713) 243-8550
Lease Name: NICHOLSON
Well Number: 7

API No.: 15-051-02359-00-01
Permit No: E28417.1
Reporting Year: 2020
(January 1 to December 31)

____ - SW - NW - SE Sec. 30 Twp. 11 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
1634 feet from ☐ N / ☑ S Line of Section
2324 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5760	0			31
February	5230	0			28
March	5790	0			31
April	3900	0			21
May	0	0			0
June	5250	0			18
July	9340	0			31
August	8900	0			31
September	8830	0			30
October	9160	0			31
November	14040				30
December	8450	0			31
TOTAL	84650		0		

Submitted Electronically