KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35143
Name: Bridwell Oil Company, a General Partnership
Address 1: PO BOX 1830
Address 2:
City: WICHITA FALLS State: TX Zip: 76307 + 1830
Contact Person: Steve Ginnings
Phone: ( 940 ) 723-4351
Lease Name: CUTTINGS
Well Number: #C3W

API No.: 15-091-23859-00-00
Permit No: E28683.34
Reporting Year: 2020
*(January 1 to December 31)*

NW - SW - SE - SW Sec. 28 Twp. 14 S. R. 22 ☑ E ☐ W
*(Q/Q/Q/Q)*
465 feet from ☐ N / ☑ S Line of Section
3950 feet from ☑ E / ☐ W Line of Section
County: Johnson

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1018 | 450 | 0 | 0 | 31 |
| February | 602 | 450 | 0 | 0 | 29 |
| March | 664 | 450 | 0 | 0 | 31 |
| April | 761 | 450 | 0 | 0 | 30 |
| May | 444 | 450 | 0 | 0 | 31 |
| June | 502 | 450 | 0 | 0 | 30 |
| July | 615 | 450 | 0 | 0 | 31 |
| August | 808 | 450 | 0 | 0 | 31 |
| September | 748 | 450 | 0 | 0 | 30 |
| October | 769 | 450 | 0 | 0 | 31 |
| November | 358 | 450 | 0 | 0 | 30 |
| December | 864 | 450 | 0 | 0 | 31 |
| ***TOTAL*** | 8153 | | 0 | | |

Submitted Electronically