KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 200 W DOUGLAS AVE #725
Address 2:
City: WICHITA State: KS Zip: 67202 + 3023
Contact Person: Bryan Hills
Phone: (316) 262-3573
Lease Name: G JONES
Well Number: 4

API No.: 15-165-20407-00-00
Permit No: D16292.0
Reporting Year: 2020
(January 1 to December 31)

SE - SE - SE - NE Sec. 32 Twp. 19 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
2740 feet from ☐ N / ☑ S Line of Section
52 feet from ☑ E / ☐ W Line of Section
County: Rush

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1377				31
February	1288				29
March	1377				31
April	1333				30
May	1377				31
June	1333				30
July	1377				31
August	1377				31
September	1333				30
October	1377				31
November	1333				30
December	1377				31
TOTAL	16259		0		

Submitted Electronically