KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31725
Name: Shelby Resources LLC
Address 1: 3700 Quebec Street
Address 2: Suite 100 PMB 376
City: DENVER State: CO Zip: 80207 + 1639
Contact Person: Chris Gottschalk
Phone: (785) 623-1524
Lease Name: NANCY
Well Number: 5-17

API No.: 15-009-26163-00-01
Permit No: E32815.1
Reporting Year: 2020
(January 1 to December 31)

NW - SW - NE - NW Sec. 17 Twp. 17 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
4491 feet from ☐ N / ☑ S Line of Section
3742 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING B,LANSING D,MISSISSIPPIAN
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3534	150			31
February	6003	150			29
March	1860	150			31
April	2064	150			30
May	200	0			4
June	609	35			30
July	1461	150			31
August	3441	150			31
September	3330	150			30
October	3441	150			31
November	3330	150			30
December	3441	150			31
TOTAL	32714		0		

Submitted Electronically