KOLAR Document ID: 1532042

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: No Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom:T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:						
Address 1:	Address 2:						
City:	State:	Zip: +					
Phone: ()							
Name of Party Responsible for Plugging Fees:							
State of County,	, \$\$.						
(Print Name)	Employee of Operator or	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

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CEMENT TRE	ATMEN	T REPO	RT		2 SPAS	PANE STREET				
Gustomer	Ojenroc	Energy	LLC	Well:	Ever	smeyer BW-2, BW-3,	CW-3	Ticket:	ICT4235	
City, State	Louisbu	rg, KS		County:		FR, KS			10/5/20	
Field Rep				S-T-R:		8-16-21		Date: Service:	plugs	
						0-10-21		Service.	pidgs	
Downhole	Informatio	on		Calculated S	ilurry - Lead	d		Galo	culated Slurry - Tail	
Hole Size		in		Blend:	13	13.5		Blend:		
Hole Depth		ft		Weight:	7.50	0 ppg		Weight: PP9		
Casing Size				Water / Sx:	1.50	gal / sk	No.	Vater / Sx:	gal / sk	
Casing Depth				Yield:		ft ³ /sk		Yield:	ft ¹ /sk	
Tubing / Liner		in		Annular Bbls / Ft.:		bbs / ft.	Annular	Bbls / Ft.:	bbs / ft.	
Depth Tool / Packer		ft		Depth:	_	ft		Depth:	ft	
Tool Depth		ft		Annular Volume:	0.0	bbis	Annula	r Volume:	0 bbls	
Displacement		bbls		Excess: Total Slurry:	0.00	bbis		Excess:	A 8 444	
		STAGE	TOTAL	Total Sacks:	#DIV/01			tal Slurry: tal Sacks:	0.0 bbis #DIV/01 sks	
	e psi	BBLs	BBLS	REMARKS				tur odena.		
		•		held safety meeting						
			¥	#BW-2 - established ci	rculation thr	ough 1" tubing at 700', mi	ixed and pumpe	ed 15 sks H-	Plug cement, cement to	
				surface, pulled 1" from	n well, toppe	d well off with 2 sks ceme	ant, hooked to 2	1/2" casing	, pumped 3 sks cement	
				into perfs, shut in casi	ng, washed	up tubing and equipment				
						rough 1" tubing at 700', mi				
						d well off with 2 sks came up tubing and equipment		1/2" casing), pumped 3 sks cement	
					ng, naonea	ap rabing and equipment				
				#CW-3 - established c	rculation th	rough 1" tubing at 700', m	ixed and pump	ed 15 sks H-	Plug cement, cement to	
				2011-		d well off with 2 sks ceme				
				into perfs, shut in casi	ng, washed	up tubing and equipment				
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THURSDAY COM	110									
	CREW			UNIT				SUMMAR	RY	
the second second	Cementer Casey Kennedy		89		Average Rate	Average F	ressure	Total Fluid		
Pump Operator.			238		#DIV/01 bpm	#DIV/0!	рві	bbis		
H2O	Buik #1 Alan Mader H2O: Pat Sanborn									
				111						