

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

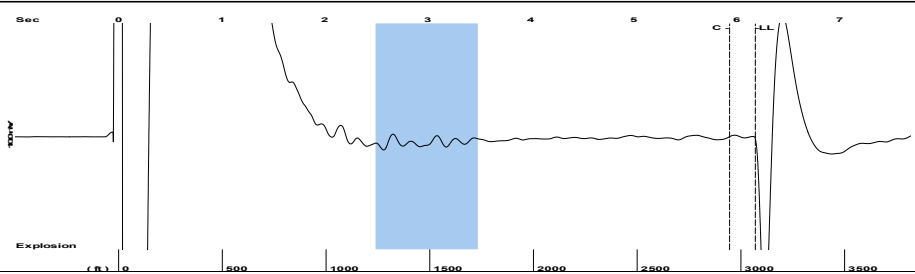
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

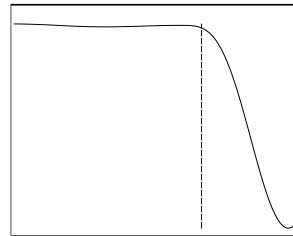
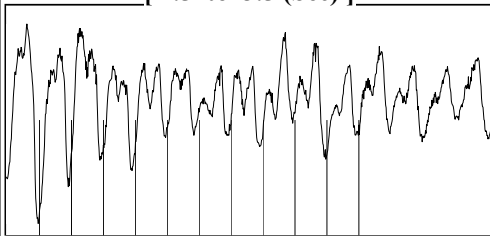
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Kansas Well: schowalter 3 (acquired on: 01/12/21 16:32:44)



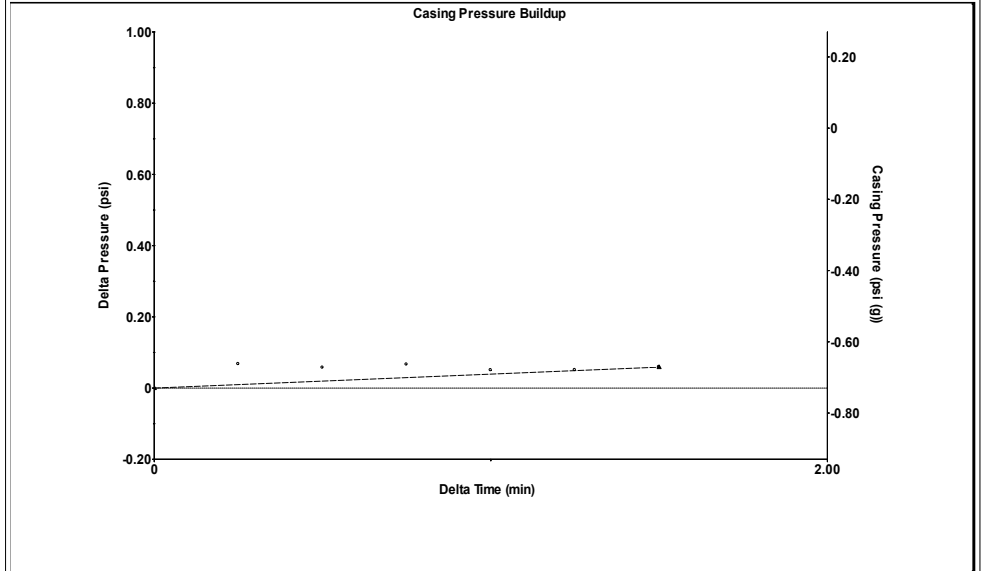
Filter Type High Pass Automatic Collar Count Yes Time 6.182 sec
 Manual Acoustic Veloc 982.012 ft/s Manual JTS/sec 15.2439 Joints 95.2931 Jts
 Depth 3069.39 ft

[2.5 to 3.5 (Sec)]



Analysis Method: Automatic

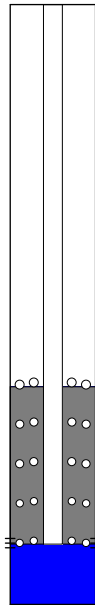
Group: Kansas Well: schowalter 3 (acquired on: 01/12/21 16:32:44)



Change in Pressure 0.06 psi PT 18318
 Change in Time 1.50 min Range 0 - ? psi

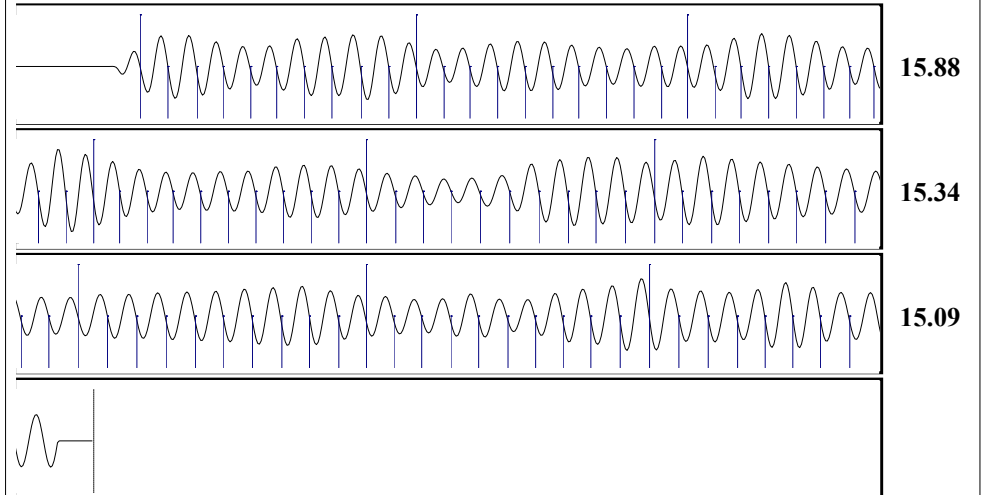
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Production Current	Potential	Casing Pressure	-0.7 psi (g)
Oil - *-	- *- BBL/D	Casing Pressure Buildup	0.059 psi
Water - *-	- *- BBL/D	Annular Gas Flow	1.50 min
Gas - *-	- *- Mscf/D	Gas/Liquid Interface Pressure	0.8 psi (g)
IPR Method	Vogel	Liquid Level Depth	3069.39 ft
PBHP/SBHP	- *-	Pump Intake Depth	4570.00 ft
Production Efficiency	0.0	Formation Depth	4557.00 ft
Oil 40 deg.API			
Water 1.05 Sp.Gr.H2O			
Gas 0.99 Sp.Gr.AIR			
Acoustic Velocity	993.009 ft/s		
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	1501 ft		
Equivalent Gas Free Liquid HT (TVD)	1437 ft		
Acoustic Test			



Producing
 Annular Gas Flow 1 Mscf/D
 % Liquid 96 %
 Pump Intake 484.9 psi (g)
 Producing BHP 480.6 psi (g)
 Static BHP - *- psi (g)

Group: Kansas Well: schowalter 3 (acquired on: 01/12/21 16:32:44)



Acoustic Velocity	993.009 ft/s	Joints counted	87
Joints Per Second	15.4146 jts/sec	Joints to liquid level	95.2931
Depth to liquid level	3069.39 ft	Filter Width	13.2439 17.2439
Automatic Collar Count	Yes	Time to 1st Collar	0.288 5.932

January 19, 2021

Jeff Scarbrough
Shakespeare Oil Co., Inc.
202 W MAIN ST
SALEM, IL 62881-1519

Re: Temporary Abandonment
API 15-171-20539-00-00
SCHOWALTER ACCT II 3
NW/4 Sec.12-18S-32W
Scott County, Kansas

Dear Jeff Scarbrough:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/19/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/19/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"