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Form U-7 August 2019

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CASING MECHANICAL INTEGRITY TEST

Disposal: Enhanced F	Recovery: KCC District	t No.:	API No.:		Permit No.:	
Operator License No.: Name:						
Address 2:				Feet from	East / West Line of Section	
	State: Zip: _		Lease:		Well No.:	
-	Phon					
Well Construction Details:	New well Existing	well with changes to con	struction Existing	well with no change	s to construcion	
Maximum Authorized Inject	ion Pressure:	psi Maximum Inje	ection Rate:	bbl/d		
Cona	luctor Surface	Intermediate	Production	Liner	Tubing	
Size:					Size:	
Set at:					Set at:	
Sacks of Cement:					Туре:	
Cement Top:						
Cement Bottom:						
				Set at:		
	lar Depth of:	_ feet with sac	ks of cement TD (and	d plug back):	feet dept	
					_ Perf. or Open Hole:	
-	t or a Mechanical Casing pat					
GPS Location: Datum:	NAD27 NAD83			eason:	Date Acquired:	
Time in Minute(s):						
Pressures: Set up 1						
Set up 2						
Set up 3						
Tested: Casing		lus System Pressure o			. to load annulus:	
	Ũ				Company's Equipmen	
	l is between fe					
	d by operator's representative					
Name:		Title:		Phone:	()	
KCC Office Use Only	Stata Agent:		Title		Witness: Yes No	
_						
The results were:						
Not Satisfactory						
Next MIT:						
1	1					