KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8517
Name: Ashlock, Beryl Roderick
Address 1: 3068 190TH ST
Address 2:
City: VIRGIL State: KS Zip: 66870 + 8221
Contact Person: Rex R. Ashlock
Phone: (620) 645-2217
Lease Name: WHITEFORD
Well Number: 9

API No.: 15-207-02106-00-01
Permit No: D14296.0
Reporting Year: 2020
(January 1 to December 31)

W2 - NE - NE - NE Sec. 36 Twp. 23 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
4950 feet from ☐ N / ☑ S Line of Section
400 feet from ☑ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: NONE
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: KANSAS CITY
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2798	135	0		31
February	2444	135	0		29
March	2616	135	0		31
April	2440	135	0		30
May	2558	135	0		31
June	279	135	0		3
July	1625	135	0		6
August	2940	135	0		31
September	2665	135	0		30
October	2507	135	0		31
November	2470	135	0		30
December	2512	135	0		31
TOTAL	27854		0		

Submitted Electronically