KOLAR Document ID: 1542961

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

## TEMPORARY ABANDONMENT WELL APPLICATION

Form must be signed All blanks must be complete API No. 15-Spot Description: \_\_\_ \_ - \_\_\_ - \_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_ 🗌 E 🦳 W \_\_\_\_\_ feet from N / S Line of Section \_\_\_\_\_\_ feet from E / W Line of Section \_\_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_ \_ \_ \_ \_ (e.g. xx.xxxxx) Datum: NAD27 NAD83 WGS84 \_\_\_\_\_ Elevation: \_\_\_\_ GL KB \_\_ Well #: \_\_ Lease Name: \_\_\_ Well Type: (check one) Oil Gas OG WSW Other: Gas Storage Permit #:\_\_\_\_ Spud Date: \_\_\_ \_\_\_ Date Shut-In: \_\_ Tubing Production Intermediate Liner \_\_\_ How Determined? \_\_\_\_ Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement, \_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement. Date: \_\_\_ Depth and Type: 

Junk in Hole at \_\_\_\_\_\_ Tools in Hole at \_\_\_\_\_ Casing Leaks: 
Yes No Depth of casing leak(s): \_\_\_\_\_

Type Completion: 
ALT. I Depth of: 
DV Tool: \_\_\_\_\_ w / \_\_\_\_ sacks of cement 
Port Collar: \_\_\_\_ w / \_\_\_\_ sack of cement \_\_ Inch Set at: \_\_\_ \_\_\_ Plug Back Method: \_\_\_ Completion Information \_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_ \_\_\_\_to\_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet At: \_\_\_\_\_ to \_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_ Feet or Open Hole Interval \_\_\_\_

## Submitted Electronically

HINDED DENALTY OF DED HIDV I DEDEDY ATTECT THAT THE INFORMATION CONTAINED REDEIN ICTORE AND CODDECT TO THE DECT OF MY VINOMI EDGE

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes De	enied Date:				

## Mail to the Appropriate KCC Conservation Office:



OPERATOR: License# \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_

Conductor

\_\_ Size: \_\_\_

Plug Back Depth: \_\_\_

Formation Top Formation Base

Surface

Address 1:

Address 2:

Size Setting Depth Amount of Cement Top of Cement **Bottom of Cement** 

Packer Type: \_\_\_ Total Depth: \_\_\_

Geological Date: **Formation Name** 

Phone:( \_\_\_\_\_ ) \_\_\_

Field Contact Person: \_\_\_\_

Casing Fluid Level from Surface:\_\_\_\_

Do you have a valid Oil & Gas Lease? Yes No

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairman Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

January 20, 2021

mb MSG Resources Inc. 971 1400TH ST IOLA, KS 66749-3942

Re: Temporary Abandonment API 15-133-01050-00-00 HAZEN HAZ 10 SE/4 Sec.23-28S-20E Neosho County, Kansas

## Dear mb:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/20/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/20/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Dallas Logan E.C.R.S."