KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5399
Name: Trek AEC, LLC
Address 1: 200 W DOUGLAS, SUITE 101
Address 2:
City: WICHITA State: KS Zip: 67202 + 3001
Contact Person: Mindy Wooten
Phone: ( 316 ) 201-1134
Lease Name: WARKENTIN
Well Number: 2

API No.: 15-115-19091-00-02
Permit No: D20462.0
Reporting Year: 2020
*(January 1 to December 31)*

NW - SW - SE - ____ Sec. 7 Twp. 21 S. R. 3 ☑ E ☐ W
*(Q/Q/Q/Q)*
1050 feet from ☐ N / ☑ S Line of Section
2393 feet from ☑ E / ☐ W Line of Section
County: Marion

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 41952 | 0 | 0 | 0 | 31 |
| February | 37550 | 0 | 0 | 0 | 29 |
| March | 24592 | 0 | 0 | 0 | 31 |
| April | 850 | 0 | 0 | 0 | 2 |
| May | 0 | 0 | 0 | 0 | 0 |
| June | 0 | 0 | 0 | 0 | 0 |
| July | 0 | 0 | 0 | 0 | 0 |
| August | 0 | 0 | 0 | 0 | 0 |
| September | 13387 | 0 | 0 | 0 | 23 |
| October | 22876 | 0 | 0 | 0 | 31 |
| November | 2811 | 0 | 0 | 0 | 5 |
| December | 8528 | 0 | 0 | 0 | 15 |
| ***TOTAL*** | 152546 | | 0 | | |

Submitted Electronically