

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_
Name: \_\_\_\_\_
Address 1: \_\_\_\_\_
Address 2: \_\_\_\_\_
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_
Contact Person: \_\_\_\_\_
Phone:( \_\_\_\_\_ ) \_\_\_\_\_
Contact Person Email: \_\_\_\_\_
Field Contact Person: \_\_\_\_\_
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_
Spot Description: \_\_\_\_\_
- - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W
\_\_\_\_\_ feet from  N /  S Line of Section
\_\_\_\_\_ feet from  E /  W Line of Section
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_
Datum:  NAD27  NAD83  WGS84
County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_
Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_
 Gas Storage Permit #: \_\_\_\_\_
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_
Do you have a valid Oil & Gas Lease?  Yes  No
Depth and Type:  Junk in Hole at \_\_\_\_\_ (depth)  Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_
Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_
Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_
TA Approved:  Yes  Denied Date: \_\_\_\_\_

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

**Mooney et al #2-5**  
**930' FSL & 1150' FWL Sec 5-T19S-R10W**  
**NE SW SW**  
**Rice County, Kansas**  
**Current Wellbore Schematic**  
 1/29/2019

Longitude: -98.4576238  
 Latitude: 38.4227649

API # 15-159-22513-00-00  
 KDOR #145508

Spud Date: 11/20/2006  
 Completed: 12/01/06  
 DOFP: 02/09/2007

Field:

GL: 1753'  
 KB: 1763'

**Rod Detail**

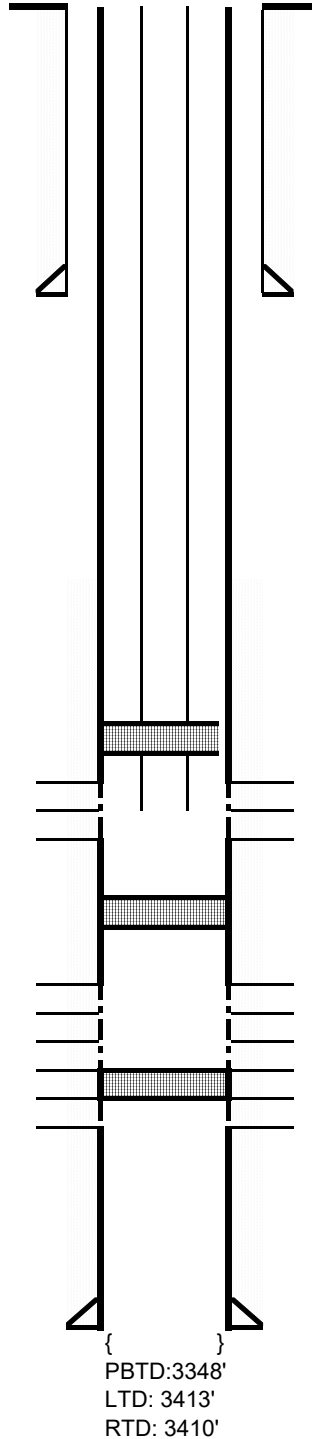
8' liner  
 1-1/4x16 polish rod  
 7/8 x 8' - 6' - 4' - 2'  
 25 - 7/8 sucker rods  
 77 - 3/4 sucker rods  
 25 - 7/8 sucker rods  
 2 - 1" sinker bars  
 1 - 7/8x2'  
 2-1/2x2x14 RWTC DV/SS pump  
 1/1/4x6' gas strainer

**Tubing Detail**

104 jts 2-7/8 tubing  
 2-7/8x5-1/2 TAC  
 2-7/8 SN  
 2-7/8x15' MA

CIBP @ 3285'

RBP @ 3349'



**Surface Casing :**  
 8 jts 324' 8-5/8" 23# set @ 336' KB  
 Cemented with 175 sx  
 Cement did circulate

TOC: 2409'

**CIPB @ 3060'**  
**Lansing perfs:**  
 "F" 3080'-3083' 4 spf  
 "M" 3255'-3259' 4 spf

**Arbuckle perfs:**  
 3331'-3334'  
 3338'-3342'  
 3345'-3347'  
 3350'-3353'

**Production Casing:**  
 82 jts 5-1/2" 15.5# set @ 3405' KB  
 Cemented with 125 sx

From Bushton, KS go 2-1/2 miles west on Highway 4, then 7 south on 3<sup>rd</sup> Road, then ¼ mile west on Avenue H, then north into location.

From the Chase, KS blacktop & Highway 56/96, go 5 miles west on Hwy, then 5 miles north on 3<sup>rd</sup> Road, then ¼ mile west on Avenue H, then north



**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal:  Enhanced Recovery:  KCC District No.: \_\_\_\_\_  
 API No.: 15-159-22513 Permit No.: \_\_\_\_\_  
 Operator License No.: 3882 Name: SAMUEL GARY JR + ASSOCIATES INC. NE-SW-1/4 Sec. 5 Twp. 19 S. R. 10  East  West  
 Address 1: 1515 WYNWOOD, STE 700 930 Feet from  North /  South Line of Section  
 Address 2: \_\_\_\_\_ 1156 Feet from  East /  West Line of Section  
 City: DENVER State: CO Zip: 80202 + 2062 Lease: MOONEY ET AL Well No.: 2-5  
 Contact Person: JEFF VILLANOBOS Phone: (303) 931-4623 County: RICE

Well Construction Details:  New well  Existing well with changes to construction  Existing well with no changes to construction  
 Maximum Authorized Injection Pressure: N/A psi Maximum Injection Rate: N/A bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	<u>N/A</u>	<u>8.625</u>	<u>N/A</u>	<u>5.5</u>	<u>N/A</u>	<u>N/A</u>
Set at:		<u>336</u>		<u>3405</u>		
Sacks of Cement:		<u>175</u>		<u>185</u>		
Cement Top:		<u>0</u>		<u>2409</u>		
Cement Bottom:		<u>336</u>		<u>3405</u>		

Packer Type: \_\_\_\_\_ Set at: \_\_\_\_\_  
 DV Tool  Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): 3345' feet depth  
 Zone of Injection Formation: \_\_\_\_\_ Top Feet: \_\_\_\_\_ Bottom Feet: \_\_\_\_\_ Perf. or Open Hole: \_\_\_\_\_  
 Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?  Yes  No  
 If Dual Completion - Injection is:  Above Production  Below Production

**FIELD DATA**

GPS Location: Datum:  NAD27  NAD83  WGS84 Lat: 38.42275 Long: 98.45803 Date Acquired: 1-22-2021  
 Type MIT: \_\_\_\_\_ MIT Reason: TA PURPOSE  
 Time in Minute(s): 0 10 20 30  
 Pressures: Set up 1 350 350 350 350  
 Set up 2 \_\_\_\_\_  
 Set up 3 \_\_\_\_\_  
 Tested:  Casing  or Casing - Tubing Annulus System Pressure during test: 350 Bbls. to load annulus: 0  
 Test Date: 1-22-2021 Using: CLASSIC WELL SERVICE Company's Equipment \_\_\_\_\_  
 The zone tested for this well is between 0 feet and 3060 feet.  
 The test results were verified by operator's representative:  
 Name: [Signature] Title: \_\_\_\_\_ Phone: (\_\_\_\_) \_\_\_\_\_

<b>KCC Office Use Only</b>	State Agent: <u>Keith Radin</u> Title: <u>ECRS</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Remarks: <u>CIRP SET @ 3060' MIT FOR TA PURPOSES</u>
	The results were: <input checked="" type="checkbox"/> Satisfactory <input type="checkbox"/> Not Satisfactory Next MIT: _____

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
Fax: 316-630-4005  
<http://kcc.ks.gov/>

Andrew J. French, Chairman  
Dwight D. Keen, Commissioner  
Susan K. Duffy, Commissioner

Laura Kelly, Governor

January 22, 2021

JEFF VILLALOBOS  
Samuel Gary Jr. & Associates, Inc.  
1515 WYNKOOP, STE 700  
DENVER, CO 80202-2062

Re: Temporary Abandonment  
API 15-159-22513-00-00  
MOONEY ET AL 2-5  
SW/4 Sec.05-19S-10W  
Rice County, Kansas

Dear JEFF VILLALOBOS:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/22/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/22/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin ECRS"