KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API I | No. 15 | | | | | | | |
|-----------------------------|------------------------------------|---------------|------------|--------------------------------|---------------------------------|----------------|----------------|---------------|----------|-------|---------|--------|
| Name: | | | | Spot | Spot Description: | | | | | | | |
| Address 1: | | | | | | Se | ec | Twp | _ S. R. | | [] E | = 🗌 w |
| Address 2: | | | | | | | | | | | | |
| City: | State: | Zip: | + | | feet from E / W Line of Section | | | | | | | |
| Contact Person: | | | | GPS | GPS Location: Lat: | | | | | | | |
| | | | | | | | | | | | | |
| Contact Person Email: | | | | | - | | | | | | | |
| Field Contact Person: | | | | | Type: <i>(cł</i> | heck one) 🗌 | Oil 🗌 Gas 🗌 |] OG 🗌 WS | w 🗌 c | ther: | | |
| Field Contact Person Phon | | | | | SWD Permit #: ENHR Permit #: | | | | | | | |
| | | | | | | age Permit #:_ | | | | | | |
| | | | | Spuc | Date: | | | Date Shut-I | n: | | | |
| | Conductor | Surfa | ice | Production | | Intermedi | ate | Liner | | | Tubing | |
| Size | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | How Detern | mined? | | | | | Dat | e: | | |
| Casing Squeeze(s): | | | | | | | | | | | | |
| | | | | (top) | (b | nottom) | | | | | | |
| Do you have a valid Oil & G | as Lease? Yes | No | | | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Ho | le at | Casing Lea | aks: 🗌 ` | Yes 🗌 No | Depth of cas | sing leak(s): | | | | |
| Type Completion: | .I ALT. II Depth | of: DV Too | l: | _w/ | _ sacks o | of cement | Port Collar: | | _ w / | | sack of | cement |
| Packer Type: | | | | | | | | (depth) | | | | |
| Total Depth: | Plug Back Depth: Plug Back Method: | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | |
| Formation Name | Formatio | n Top Formati | on Base | | | Com | pletion Inforr | nation | | | | |
| 1 | At: | to | Feet | Perforation In | terval | to | Feet or | Open Hole I | nterval_ | | to | Feet |
| 2 | At: | to | Feet | Perforation In | | | | | | | | |
| | | | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 [| Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| There have been the first and and first many that we have been | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairman Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

January 22, 2021

Joe Taglieri Running Foxes Petroleum Inc. 14550 E. Easter Ave. Suite 200 Centennial, CO 80112

Re: Temporary Abandonment API 15-011-21548-00-00 JACK JOHNSON 1 SE/4 Sec.33-23S-25E Bourbon County, Kansas

Dear Joe Taglieri:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/22/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/22/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Duling E.C.R.S."