

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 1
Operator License No.: 5822 Name: Val Energy, Inc.
Address 1: 125 N MARKET ST STE 1110
Address 2: _____
City: WICHITA State: KS Zip: 67202 + 1728
Contact Person: Dustin Wyer Phone: (316) 263-6688

API No.: 15-007-23601-00-00 Permit No.: D30750.0
SE NE SW Sec. 3 Twp. 33 S. R. 12 ☐ East ☒ West
1660 Feet from ☐ North / ☒ South Line of Section
2964 Feet from ☒ East / ☐ West Line of Section
Lease: PYLE Well No.: 3-3
County: Barber

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 8000 bbl/d

	<i>Conductor</i> na	<i>Surface</i> 8.625	<i>Intermediate</i> na	<i>Production</i> 5.5	<i>Liner</i> na		<i>Tubing</i> 3.5
Size:						Size:	
Set at:		<u>212</u>		<u>4938</u>		Set at:	<u>4938</u>
Sacks of Cement:		<u>190</u>		<u>150</u>		Type:	<u>Fiberglass</u>
Cement Top:		<u>0</u>		<u>4500</u>			
Cement Bottom:		<u>212</u>		<u>4938</u>			

Packer Type: N/A Set at: _____

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 5476 feet depth

Zone of Injection Formation: ARBUCKLE Top Feet: 4938 Bottom Feet: 5476 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☒ NAD83 ☐ WGS84 Lat: 37.20082 Long: -98.61518 Date Acquired: 01/21/2016

MIT Type: Fluid Depression Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	<u>0</u>	<u>15</u>	<u>30</u>			
Pressures: Set up 1	<u>175</u>	<u>240</u>	<u>240</u>			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: _____

Test Date: 01/19/2021 Using: VAL Energy Company's Equipment

The zone tested for this well is between 0 feet and 4938 feet.

The test results were verified by operator's representative:

Name: Deon Howard Title: Production Superintendent Phone: (316) 218-5853

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 01/18/2026

State Agent: David Ring Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: Packerless completion. Shut in @6:30 AM. Static shut-in pressure 175psi @14:00 PM. Turn fluid down tubing, pressure increase to 240 psi. Maintained pressure. PASSED.