

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

JD's Well Service, Inc.

PO Box 542
 Clafin, KS 67525

Phone: 620-786-4022

Fax: 620-792-5370

Invoice

Date	Invoice #
1/12/2021	4218

Bill To

Richlan Drilling
 598 2nd Ave.
 Beaver, KS 67525

Called By
Rick S

Terms	Due Date	Rig
Net 30	2/11/2021	Rig 1

Lease/Supplies	Description of Work & Materials Furnished	Hrs/Qty	Rate	Amount
Clarence #2	<p>1/11/2021 - Drove to location. Rigged up, unhung well. Drove to Richlan's yard and got boards to lay rods and tubing on. Pulled rods and pump. Laid rods down in singles. Rigged over for tubing. Waited on Bobcat to dig out and braiden head and dig a pit. Pulled tubing all the way out. Shit down for the day - 9 hrs</p> <p>1/12/2021 - Rigged up perforators and they perforated at 430 feet, 970 feet and 1450 feet. Ran in 104 joints. Rigged up cementers, they spotted cement at 3300 feet. Pulled 46 joints spotted it up to 1450 feet, pulled 24 joints spotted up to 1700 feet, Pulled rest of the tubing out. Broke off tubing head and put a swedge and valve on. Cementers finished plugging well. Cleaned up tools and location. Tore down - (Steve, Daniel, Micah) 9 hrs</p>	18	190.00	3,420.00T

We appreciate your business!

Subtotal	\$3,420.00
Sales Tax (7.5%)	\$256.50
Total	\$3,676.50
Payments/Credits	\$0.00
Balance Due	\$3,676.50

*Pd 1-20-21
 CK 11596*

GRESSEL OIL FIELD SERVICE

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 FAX (316) 524-1027

BURRTON, KS
 (620) 463-5161

GREAT BEND, KS
 (620) 793-3366

HAYS, KS
 (785) 628-3220

**INVOICE NUMBER:
 L2397-IN**

BILL TO:
RICHLAN DRILLING CO.
C/O RICK SCHREIBER
598 SECOND AVE
CLAFLIN, KS 67525

LEASE: CLARENCE #2

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
01/18/2021	2397		01/12/2021	CLARENCE #2	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		PERFORATED WITH TITAN 3323-323T, SQUEEZE HOLES, AS FOLLOWS: FROM 430' TO 431' WITH 4 SHOTS; 870' TO 871' WITH 4 SHOTS; AND FROM 1450' TO 1451' WITH 4 SHOTS.				
1.00	EACH	SET UP WIRELINE		0.00	700.00	700.00
1.00	EACH	PERFORATE - 1ST 4 SHOTS		0.00	350.00	350.00
1.00	EACH	PERFORATE - NEXT 4 SHOTS		0.00	200.00	200.00
1.00	EACH	PERFORATE - NEXT 4 SHOTS		0.00	200.00	200.00
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		LTG		Net Invoice: 1,450.00 BATCO Sales Tax: 52.50 Invoice Total: 1,502.50		
RECEIVED BY _____		NET 30 DAYS				

*Pd 1-22-21
 CK 11599*

COPELAND

Acid & Cement

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

INVOICE NUMBER:
C60236-IN

BILL TO:

**RICHLAN DRILLING CO.
 C/O RICK SCHREIBER
 598 SECOND AVE
 CLAFLIN, KS 67525**

LEASE: CLARENCE #2

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
01/18/2021	60236		01/12/2021	CLARENCE #2	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
25.00	MI	MILEAGE PICKUP		15.00	2.00	42.50
25.00	MI	MILEAGE CEMENT PUMP TRUCK		15.00	4.00	85.00
1.00	EA	PUMP CHARGE PLUG		15.00	650.00	552.50
260.00	SK	60/40 POZ MIX 2% GEL		15.00	11.25	2,486.25
5.00	SK	2% ADDITIONAL GEL		15.00	24.00	102.00
13.00	SK	GEL ON THE SIDE		15.00	24.00	265.20
400.00	LB	COTTONSEED HULLS		15.00	0.40	136.00
286.00	EA	BULK CHARGE		15.00	1.25	303.88
314.60	MI	BULK TRUCK - TON MILES		15.00	1.10	294.15
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		4,267.48
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		BATCO Sales Tax:		320.06
		NET 30 DAYS		Invoice Total:		4,587.54

*Pa 1-22-21
 OK 11598*

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas



TREATMENT REPORT

Acid Stage No. _____

Date 1/12/2021 District GB F.O. No. C60236
 Company RICHLAN DRILLING
 Well Name & No. CLARENCE
 Location _____ Field _____
 County BARTON State KS
 Logging: Size 5 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Casing: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes Perforated from _____ ft. to _____ ft.
 Logging: Size & Wt. 2 7/8 Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.
 Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 Flush _____ Bbl./Gal. _____
 Treated from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0
 from _____ ft. to _____ ft. No. ft. 0
 Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.
 Pump Trucks. No. Used: Std. 320 Sp. _____ Twin _____
 Auxiliary Equipment 317-310T
 Personnel GREG CLARENCE MIKE
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type _____ Gals. _____ lb.

Company Representative RICK SCHREIBER Treater GREG C.

TIME	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
10:10				ON LOCATION
				PERFS: 1450', 870', 430'
				PUMP 13 GEL, 60 SKS 60/40 4% GEL & 200# HULLS @ 3300'
				PUMP 70 SKS & 200# HULLS @ 1450'
				CIRCULATE CEMENT FROM 700', TOOK 105 SKS FOR THE 5 1/2 8 5/8 NEVER CIRCULATED
				PULL TUBING, TIE ON TO 5 1/2, TOOK 25 SKS TO PRESSURE UP TO 300#
				TIE ON TO 8 5/8, PRESSURED RIGHT UP
10:30				JOB COMPLETE