

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic

Water Supply Well Other: _____ SWD Permit #: _____

ENHR Permit #: _____ Gas Storage Permit #: _____

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CEMENT TREATMENT REPORT

Customer:	TDR Construction	Well:	Johnson 2, 3, 4, 5, 6, 7	Ticket:	EP1239
City, State:	Louisburg, KS	County:	FR, CO	Date:	1/15/2021
Field Rep:	Lance Town	S-T-R:	9-17-20	Service:	plugs

Downhole Information			Calculated Slurry - Lead			Calculated Slurry - Tail		
Hole Size:	in		Blend:	H-Plug		Blend:		
Hole Depth:	ft		Weight:	13.50 ppg		Weight:	ppg	
Casing Size:	2 1/2 in		Water / Sk:	7.50 gal / sk		Water / Sk:	gal / sk	
Casing Depth:	ft		Yield:	1.50 ft ³ / sk		Yield:	ft ³ / sk	
Tubing / Liner:	in		Annular Bbls / Ft.:	bbs / ft.		Annular Bbls / Ft.:	bbs / ft.	
Depth:	ft		Depth:	ft		Depth:	ft	
Tool / Packer:			Annular Volume:	0.00 bbls		Annular Volume:	0 bbls	
Tool Depth:	ft		Excess:			Excess:		
Displacement:	bbls		Total Slurry:	0.00 bbls		Total Slurry:	0.0 bbls	
		STAGE TOTAL	Total Sacks:	0 sks		Total Sacks:	#DIV/0! sks	

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
8:00 AM			-	-	on location held safety meeting
					-
					#5 - established circulation through 1" tubing at casing TD 710', mixed and pumped 17 sks H-Plug, cement to surface, pulled 1" from well, topped well off with 5 sks cement, washed up tubing and equipment
					-
					#3 - established rate down 2 1/2" casing, mixed and pumped 22 sks H-Plug cement w/ 10# Cottonseed Hulls, pressured to 1500 PSI, shut in casing
					-
					#4 - established circulation through 1" tubing at casing TD 785', mixed and pumped 17 sks H-Plug, cement to surface, pulled 1" tubing from well, topped well off with 5 sks cement, washed up tubing and equipment
					-
					#2 - established rate down 2 1/2" casing, mixed and pumped 22 sks H-Plug cement w/ 10# Cottonseed Hulls, pressured to 1500 PSI, shut in casing
					-
					#6 - established rate down 2 1/2" casing, mixed and pumped 22 sks H-Plug cement w/ 10# Cottonseed Hulls, pressured to 1500 PSI, shut in casing
					-
					#7 - established rate down 2 1/2" casing, mixed and pumped 22 sks H-Plug cement w/ 10# Cottonseed Hulls, pressured to 1500 PSI, shut in casing
					-
					-
					-
					-
					-
					-
					-

CREW			UNIT	SUMMARY		
Cementer:	Casey Kennedy		89	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Alan Mader		238	#DIV/0! bpm	#DIV/0! psi	- bbls
Bulk:	Mark Foltz		246			
H2O:						