KOLAR Document ID: 1544577

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			AF	API No. 15				
Name:				Spot Description:				
Address 1:			_	Sec Twp S. R East West				
Address 2:			_	Feet from North / South Line of Section Feet from East / West Line of Section				
City:	State:	Zip: +	_					
Contact Person:			Fo	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()				□ NE □ NW □ SE □ SW				
Type of Well: (Check one)		OG D&A Cathodic	Co	County: Well #:				
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on: (Date)				
Producing Formation(s): List A	II (If needed attach another	sheet)	by	by: (KCC District Agent's Name) Plugging Commenced:				
Depth to	Top: Botton	m: T.D	_{Pli}					
Depth to	Top: Botto	m: T.D		Plugging Completed:				
Depth to	Top: Botto	m:T.D	' '	agging	Completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water Records			Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
cement or other plugs were us		-				ds used in introducing it into the hole. If		
Plugging Contractor License #: Name								
Address 1:			Address 2: _					
City:						Zip:+		
Phone: ()								
Name of Party Responsible fo	r Plugging Fees:							
State of	County, _			SS.				
			Г	_	nployee of Operator or	Operator on above-described well,		
(Print Name)					inproyee or Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT T	REATM	NT REP	ORT		Cours a		WE WAR SEAL TO							
Custor	TDR Construction			Well:	Well: Johnson 2, 3, 4, 5, 6, 7		7 Ticket:	EP1239						
City, St.	ate: Louisburg, KS			County:			18481811							
	eld Rep: Lance Town					FR, CO	Date:	1/15/2021						
	- Land			S-T-R:		9-17-20	Service:	plugs						
Downho	de Inform	ntion		Calculated	Slurry - Lea	d	Gald	culated Slurry - Tail						
Hole Si	ze:	ln		Blend:		Plug	Blend:	Take Clarry Turk						
Hole Dop	rth:	Ħ		Weight:			Weight:	ppg						
Casing Si	Casing Size: 2 1/2 in			Water / Sx:		gal / sk	Water / Sx:	gal / sk						
Caning Dep	ng Depth: ft		Yiold:		ft ² / sk	Yield:	ft³/sk							
Tubing / Lin	ner: in			Annular Bbis / Ft.:		bbs / ft.	Annular Bbls / Ft.:	bbs / ft.						
Dep	epth: #		Dopth:		ft	Depth:	n							
Tool / Pack	ool / Packer:			Annular Volume:	0.00	bbis	Annular Volume:	O bbis						
Tool Dep	thi	Ħ		Excess:			Excess:							
Displaceme	nti	bbis		Total Slurry:	0.00	bbls	Total Slurry:	0.0 bbls						
		STAGE	TOTAL	Total Sacks:		sks	Total Sacks:	#DIV/01 sks						
	TE PSI	BBLs	BBLs	REMARKS		Effective Strains								
8:00 AM	+	+		on location held safet	y meeting									
	_		·											
	-	-				h 1" tubing at casing TD 7								
			· ·	surface, pulled 1" from	n well, toppe	d well off with 5 sks ceme	nt, washed up tubing and o	equipment						
		_												
		_		#3 - established rate down 2 1/2" casing, mixed and pumped 22 sks H-Plug cement w/ 10# Cottonseed Hulls,										
				pressured to 1500 PSI, shut in casing										
			- :	MA adiable delication of the control										
				#4 - established circulation through 1" tubing at casing TO 765', mixed and pumped 17 sks H-Plug, cement to										
				surface, pulled 1" tubing from well, topped well off with 5 sks cement, washed up tubing and equipment										
				#2 - established rate down 2 1/2" casing, mixed and pumped 22 sks H-Plug cement w/ 10# Cottonseed Hulls,										
				pressured to 1500 PSI, shut in casing										
				(Wil Wilds in Sudning										
				#6 - established rate down 2 1/2" casing, mixed and pumped 22 sks H-Plug coment w/ 10# Cottonseed Hulls,										
			(€)	pressured to 1500 PSI, shut in casing										
				#7 - established rate down 2 1/2" casing, mixed and pumped 22 sks H-Plug cement w/ 10# Cottonseed Hulls,										
			(*)	pressured to 1500 PSI, shut in casing										
			247											
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			0.00											
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100 B 100	-					1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -								
	CRE		Marie Stad	UNIT		ALT YOU AND THE REAL PROPERTY.	SUMMAR	X TANK CONTRACTOR						
Gementer, Casey Kennedy			89		Average Rate	Average Pressure	Total Fluid							
Pump Operator: Alan Mader			238		#DIV/01 bpm	#DIV/01 psi	· bbls							
8u H2		ork Foltz		246										
	100													