## KOLAR Document ID: 1544576

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:	County:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC <b>District</b> Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	·····

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records		Casing Record (Surfa	e, Conductor & Production)	
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically



MENT M	REATME	INT REPO	DRT				
Custorn	TDR	Constructi	on	Well:	Johnson 2, 3, 4, 5	, 6, 7 Ticket:	EP1239
City, Stat	e: Louis	burg, KS		County:	FR, CO	Date:	1/15/2021
Field Re	e: Lance	Town		S-T-R:	9-17-20	Service:	plugs
					5-11-20	Service.	plugs
Downhal	e Informa	ition		Calculated Slu	rry - Load	Gal	culated Slurry - Tait
Hole Siz	e:	In		Blend:	H-Plug	Blend:	
Hole Dopth: ft			Weight:	13.50 ppg	Weight:	ppg	
Casing Size: 2 1/2 In			Water / Sx:	7.50 gal / sk	Water/Sx:	gal / sk	
aning Dept		ft.		Yiold:	1.50 ft <sup>3</sup> / sk	Yield:	ft <sup>a</sup> /sk
ubing / Linc	-	in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Dept ool / Packé	100	řt.		Dopth:	ft	Depth:	ft
Tool Dept				Annular Volume:	0.00 bbts	Annular Volume:	0 bbis
isplacemen		ft bbis		Excess:		Excess:	
	1.18	STAGE	TOTAL	Total Slurry:	0.00 bbis	Total Siurry:	0.0 bbls
IME RAT	TE PSI		BBLs	Total Sacks:	0 sks	Total Sacks:	#DIV/01 ska
1:00 AM				on location held safety m	eeting		
				#5 - established circulatio	on through 1" tubing at casing	TD 710', mixed and pumped 17	ska H-Plug, cement to
						ement, washed up tubing and o	
		_					
	_			#3 - established rate down	n 2 1/2" casing, mixed and pur	ped 22 sks H-Plug coment w/ 1	0# Cottonseed Hulls,
	_			pressured to 1500 PSI, sh			
	-						
	-					TD 765', mixed and pumped 17	
			2	surface, pulled 1" tubing	from well, topped well off with	5 sks cement, washed up tubin	g and equipment
	-		•		5		
			•			iped 22 sks H-Plug cement w/ 1	0# Cottonseed Huils,
				pressured to 1500 PS), sh	ut in casing		
				#6 . established rate down	- 0 4/0/ seates minud and an		
			pressured to 1500 PSI, sh		iped 22 sks H-Plug cement w/ 1	Off Cottonseed Hulls,	
			14	presente to too I dit all			
			÷	#7 - established rate down	n 2 1/2" casing, mixed and num	ped 22 sks H-Plug cement w/ 1	Off Cottonseed Hull-
			2 <b>.</b> •1	pressured to 1500 PSI, sh		and the real of the content with	AN ARMINEER UNITE
			24				
			(a)				
			•				
	CRE			UNIT		SUMMAR	
Cemente	Ga	sey Kenned		89	Average Rate	Average Pressure	Total Fluid
Cementer Ump Operator Buik	Ca Al				Average Rate #DIV/01 bpm		