KOLAR Document ID: 1544575

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			1	API No. 15			
Name:				Spot Description:			
Address 1:				Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:  NE NW SE SW  County: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (KCC District Agent's Name) Plugging Commenced:			
Address 2:							
City:	State:	Zip: +					
Contact Person:							
Phone: ( )							
Type of Well: (Check one)		OG D&A Cathodi  SWD Permit #:					
ENHR Permit #:	Gas Sto	rage Permit #:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes	No				
Producing Formation(s): List A	II (If needed attach another	sheet)					
Depth to	Top: Botto	m: T.D					
Depth to	Top: Botto	m: T.D					
Depth to	Top: Botto	m: T.D		Plugging Completed:			
Show depth and thickness of a	all water, oil and gas forma	ations.					
Oil, Gas or Water	Records		Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us		-		•		ds used in introducing it into the hole. If	
Plugging Contractor License #		Name: _	ne:				
Address 1:		Address	ress 2:				
City:			State:		Zip:+		
Phone: ( )				-			
Name of Party Responsible for	r Plugging Fees:						
State of County,				, ss.			
				_	ployee of Operator or	Operator on above-described well,	
	(Print Name)				, , , , , , , , , , , , , , , , , , , ,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT T	REATM	NT REP	ORT		Couls a		WE WAR SEAL TO								
Custor	TDR Construction			Well:		Johnson 2, 3, 4, 5, 6,	7 Ticket:	EP1239							
City, St.	Louisburg, KS			County:			18481811								
	ld Rep: Lance Town					FR, CO	Date:	1/15/2021							
	- Land			S-T-R:		9-17-20	Service:	plugs							
Downho	de Inform	ntion		Calculated	Slurry - Lea	d	Gald	culated Slurry - Tail							
Hole Si	ze:	ln		Blend:		Plug	Blend:	Take Clarry Turk							
Hole Dop	rth:	Ħ		Weight:			Weight:	ppg							
Casing Si	using Size: 2 1/2 In			Water / Sx:	TANKS .		Water / Sx:	gal / sk							
Caning Dep	Depth: M		Yiold:		ft <sup>2</sup> / sk	Yield:	ft³/sk								
Tubing / Lin	ier: in		Annular Bbis / Ft.:		bbs / ft.	Annular Bbls / Ft.:	bbs / ft.								
Dep	oth: #t		Dopth:		ft	Depth:	n								
Tool / Pack	/ Packer:			Annular Volume:	0.00	bbis	Annular Volume:	O bbis							
Tool Dep	thi	Ħ		Excess:			Excess:								
Displaceme	nti	bbis		Total Slurry:	0.00	bbls	Total Slurry:	0.0 bbls							
		STAGE	TOTAL	Total Sacks:		sks	Total Sacks:	#DIV/01 sks							
	TE PSI	BBLs	BBLs	REMARKS		Environment of the									
8:00 AM	+	+		on location held safet	y meeting										
	_		·												
	-	-			#5 - established circulation through 1° tubing at casing TD 710', mixed and pumped 17 sks H-Plug, cement to										
			· ·	surface, pulled 1" from	n well, toppe	d well off with 5 sks ceme	nt, washed up tubing and o	equipment							
		_													
		_		#3 - established rate down 2 1/2" casing, mixed and pumped 22 sks H-Plug cement w/ 10# Cottonseed Hulls,											
				pressured to 1500 PS	pressured to 1500 PSI, shut in casing										
			- :	#4 adiablished struckly in the control of the contr											
				#4 - established circulation through 1" tubing at casing TO 765', mixed and pumped 17 sks H-Plug, cement to											
				surface, pulled 1" tubing from well, topped well off with 5 sks cement, washed up tubing and equipment											
				#2 - established rate down 2 1/2" casing, mixed and pumped 22 sks H-Plug cement w/ 10# Cottonseed Hulls,											
				pressured to 1500 PSI, shut in casing											
				( Wil Wilds In Sudding											
				#6 - established rate down 2 1/2" casing, mixed and pumped 22 sks H-Plug coment w/ 10# Cottonseed Hulls,											
			(€)	pressured to 1500 PSI, shut in casing											
				#7 - established rate down 2 1/2" casing, mixed and pumped 22 sks H-Plug cement w/ 10# Cottonseed Hulls,											
			( <b>*</b> )	pressured to 1500 PSI, shut in casing											
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100 March 180	-					1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -									
	CRE		Marie Stad	UNIT		ALTO HISTORY	SUMMAR	X TANK CONTRACTOR							
Gementer: Casey Kennedy			89		Average Rate	Average Pressure	Total Fluid								
Pump Operator: Alan Mader			238		#DIV/01 bpm	#DIV/01 psi	· bbls								
8u H2		ork Foltz		246											
	100														