KOLAR Document ID: 1527968

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15		
Name:				Spot Description:			
Address 1:			.	Sec Twp S. R East West			
Address 2:				Feet from North / South Line of Section			
City:	State:	Zip: +	.	Feet from East / West Line of Section			
Contact Person:				Footages Calculated from Nearest Outside Section Corner:			
Phone: ()				NE NW SE SW			
Type of Well: (Check one)		OG D&A Cathodic		County: Well #: Date Well Completed:			
ENHR Permit #:	Gas Sto	rage Permit #:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on: (Date)			
Producing Formation(s): List A	ll (If needed attach another	sheet)		by: (KCC District Agent's Name) Plugging Commenced:			
Depth to	Top: Botto	m: T.D					
Depth to	Top: Botto	m: T.D		Plugging Completed:			
Depth to	Top: Botto	m:T.D	'	. ragging	g completed.		
Show depth and thickness of a	all water, oil and gas forma	ations.					
Oil, Gas or Water		Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If	
Plugging Contractor License #		Name:	:				
Address 1:			Address 2:	:			
City:		5	State:		Zip:+		
Phone: ()							
Name of Party Responsible for	r Plugging Fees:						
State of	County, _			, ss.			
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed	
(Print Name)					imployee of Operator or	Operator on above-described well,	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT T	REATM	NT REP	ORT		Cours a		WE WAR SEAL TO								
Custor	TDR Construction			Well:		Johnson 2, 3, 4, 5, 6,	7 Ticket:	EP1239							
City, St.	ate: Louisburg, KS			County:			18481811								
	eld Rep: Lance Town					FR, CO	Date:	1/15/2021							
	- Land			S-T-R:		9-17-20	Service:	plugs							
Downho	de Inform	ntion		Calculated	Slurry - Lea	d	Gald	culated Slurry - Tail							
Hole Si	ze:	ln		Blend:		Plug	Blend:	Take Clarry Turk							
Hole Dop	rth:	Ħ		Weight:			Weight:	ppg							
Casing Si	Casing Size: 2 1/2 In			Water / Sx:			Water / Sx:	gal / sk							
Caning Dep	Depth: 1		Yiold:		ft ² / sk	Yield:	ft³/sk								
Tubing / Lin	ter: in			Annular Bbis / Ft.:		bbs / ft.	Annular Bbls / Ft.:	bbs / ft.							
Dep	oth: #t		Dopth:		ft	Depth:	n								
Tool / Pack	1 / Packer:			Annular Volume:	0.00	bbis	Annular Volume:	O bbis							
Tool Dep	thi	Ħ		Excess:			Excess:								
Displaceme	nti	bbis		Total Slurry:	0.00	bbls	Total Slurry:	0.0 bbls							
		STAGE	TOTAL	Total Sacks:		sks	Total Sacks:	#DIV/01 sks							
	TE PSI	BBLs	BBLs	REMARKS		Effective Strains									
8:00 AM	+	+		on location held safet	y meeting										
	_		·												
	-	-				h 1" tubing at casing TD 7									
			· ·	surface, pulled 1" from	n well, toppe	d well off with 5 sks ceme	nt, washed up tubing and o	equipment							
		_													
		_		#3 - established rate down 2 1/2" casing, mixed and pumped 22 sks H-Plug cement w/ 10# Cottonseed Hulls,											
				pressured to 1500 PS	pressured to 1500 PSI, shut in casing										
			- :	M4 adiabatical structure in the control of the cont											
				#4 - established circulation through 1" tubing at casing TO 765', mixed and pumped 17 sks H-Plug, cement to											
				surface, pulled 1" tubing from well, topped well off with 5 sks cement, washed up tubing and equipment											
				#2 - established rate down 2 1/2" casing, mixed and pumped 22 sks H-Plug cement w/ 10# Cottonseed Hulls,											
				pressured to 1500 PSI, shut in casing											
				(Wil Wilds in Sudning											
				#6 - established rate down 2 1/2" casing, mixed and pumped 22 sks H-Plug coment w/ 10# Cottonseed Hulls,											
			(€)	pressured to 1500 PSI, shut in casing											
				#7 - established rate down 2 1/2" casing, mixed and pumped 22 sks H-Plug cement w/ 10# Cottonseed Hulls,											
			(*)	pressured to 1500 PSI, shut in casing											
			247												
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100 B 100	-					1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -									
	CRE		Marie Stad	UNIT		ALT YOU AND THE REAL PROPERTY.	SUMMAR	X TANK CONTRACTOR							
Gementer, Casey Kennedy			89		Average Rate	Average Pressure	Total Fluid								
Pump Operator: Alan Mader			238		#DIV/01 bpm #DIV/01 psi - bbls										
8u H2		ork Foltz		246											
	100														