KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33764
Name: Investment Equipment LLC
Address 1: 412 W. PLATTE AVE.
Address 2:
City: FT MORGAN State: CO Zip: 80701 + 2650
Contact Person: Jim Chisholm
Phone: (970) 867-9007
Lease Name: CHURCH
Well Number: 32-14

API No.: 15-101-22338-00-01
Permit No: E32832.1
Reporting Year: 2020
(January 1 to December 31)

SE - NW - SW - NE Sec. 14 Twp. 16 S. R. 28 ☐ E ☑ W
(Q/Q/Q/Q)
3454 feet from ☐ N / ☑ S Line of Section
2072 feet from ☑ E / ☐ W Line of Section
County: Lane

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: FORT SCOTT
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7227	340			31
February	7833	345			29
March	7454	355			31
April	4264	360			29
May	4788	370			31
June	5167	380			27
July	5573	390			29
August	5285	395			31
September	5341	405			30
October	5451	415			31
November	5377	425			30
December	5321	430			31
TOTAL	69081		0		

Submitted Electronically