KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31385
Name: M G Oil Inc
Address 1: PO BOX 162
Address 2:
City: RUSSELL State: KS Zip: 67665 + 0162
Contact Person: Curtis Counts
Phone: (785) 483-1627
Lease Name: STOSKOPF
Well Number: 2

API No.: 15-009-05177-00-00
Permit No: D10843.0
Reporting Year: 2020
(January 1 to December 31)

____ - ____ - E2 - SW Sec. 15 Twp. 16 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
1962 feet from ☐ N / ☑ S Line of Section
3750 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 800 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	310	0	0	0	31
February	336	0	0	0	28
March	341	0	0	0	31
April	330	0	0	0	30
May	341	0	0	0	31
June	330	0	0	0	30
July	341	0	0	0	31
August	341	0	0	0	31
September	300	0	0	0	30
October	310	0	0	0	31
November	300	0	0	0	30
December	341	0	0	0	31
TOTAL	3921		0		

Submitted Electronically