KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# Name: Address 1: | | | | API No. 15- | API No. 15 | | | | | |
|-------------------------------------|---------------------------------------|---------------|---------------|------------------------|---------------------------------|----------------------------|--------|--------|--|--|
| | | | | _ Spot Descri | Spot Description: | | | | | |
| | | | | _ | Sec Twp S. R E W | | | | | |
| Address 2: | | | | | feet from N / S Line of Section | | | | | |
| City: | State: | Zip: | + | | feet from E / W Line of Section | | | | | |
| Contact Person: | | | | GF 5 LUCali | GPS Location: Lat: | | | | | |
| | | | | | | | | | | |
| | | | | - | | | | | | |
| | | | | Well Type: (| | | | | | |
| Field Contact Person Phone | | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | | | | | | Data Chut In | | | | |
| | | | | Spud Date: | | Date Shut-In: | | | | |
| | Conductor | Surfac | e | Production | Intermedia | te Liner | Tubing | | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | How Determine | ed? | | Date | : | | | |
| 0 | | | | | | sacks of cement. Date | | | | |
| Do you have a valid Oil & G | as Lease? 🗌 Yes 🛛 | No | | | | | | | | |
| Depth and Type: Junk | in Hole at | Tools in Hole | at | Casing Leaks: | Yes No | Depth of casing leak(s): | | | | |
| | | | | | | Port Collar: w / | | cement | | |
| | | | | | | | | | | |
| Packer Type: | Size: _ | | In | ch Set at: | | _ Feet | | | | |
| Total Depth: | Plug Ba | ack Depth: | | Plug Back Methe | od: | | | | | |
| Geological Date: | | | | | | | | | | |
| | ion Name Formation Top Formation Base | | | Completion Information | | | | | | |
| Formation Name | | to | Feet Pe | erforation Interval | to | Feet or Open Hole Interval | to | Feet | | |
| Formation Name 1 | At: | 10 | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 [| Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Andrew J. French, Chairman Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

January 26, 2021

Josh Rennaker Apollo Energies, Inc. 10378 N. US HWY 281 PRATT, KS 67124-7920

Re: Temporary Abandonment API 15-095-20396-00-00 BERTHOLF D E 3 SW/4 Sec.23-29S-08W Kingman County, Kansas

Dear Josh Rennaker:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/26/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/26/2022.

You may contact me at the number above if you have questions.

Very truly yours,

BJ Hope"