Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API NO. 15- | | | | | | | | | | | | | | |
|--|--|-------------|--|--|--|---|-----------------------------|--------------------------------|--|-----------------------|--|--|--|---|--|--|--|--|
| Name: | | | | | iption: | | | | | | | | | | | | | |
| Address 1: | | | | | Sec | Twp | S. R | EW | | | | | | | | | | |
| Address 2: | | | | | | | = : | S Line of Section | | | | | | | | | | |
| City: State: Contact Person: Phone: | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | Contact Person Email: | | | | | | | | |
| | | | | | | | | | | Field Contact Person: | | | | Well Type: (check one) Oil Gas OG WSW Other: | | | | |
| Field Contact Person Phone: () | | | | | | | IR Permit #: | · | | | | | | | | | | |
| | | | | _ | orage Permit #: | | -In: | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | Conductor | Surface | Pro | duction | Intermediate | Liner | | Tubing | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | |
| Casing Squeeze(s): | to w / | sacks of ce | | (top) to | | | ment. Date: | : | | | | | | | | | | |
| Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Type Completion: Cacker Type: Total Depth: Geological Date: Formation Name | to w / w / w / w / w / s Lease? | sacks of ce | ment, Ca: h) w / Inch Perform | sing Leaks: sacks Set at: Plug Back Meth | w / w / w / w / w / Fee od: completion to Fe | sacks of cen n of casing leak(s): Collar: | w / | sack of cement | | | | | | | | | | |
| Casing Fluid Level from Surfacesing Squeeze(s): (top) Do you have a valid Oil & Gate Depth and Type: Date: Junk in | | sacks of ce | ment, h) Car w / Inch Perfor | sing Leaks: sacks Set at: Plug Back Meth ration Interval _ | (bottom) w / w / w / w / Fee od: completion to Fee to Fee for to Fee for | sacks of central sacks | w / Interval Interval | sack of cement to Feet to Feet | | | | | | | | | | |
| Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Type Completion: Cacker Type: Cotal Depth: Geological Date: Formation Name | | sacks of ce | Can h) w / _ Inch Perfor | sing Leaks: sacks Set at: Plug Back Meth ration Interval _ | Completion to to Fee | sacks of central sacks | w / Interval Interval | sack of cement to Feet to Feet | | | | | | | | | | |
| Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Type Completion: Cacker Type: Cotal Depth: Geological Date: Formation Name | | sacks of ce | Can h) w / _ Inch Perfor | sing Leaks: sacks sacks Set at: Plug Back Meth ration Interval ration Interval | Completion to to Fee | sacks of central sacks | w / | sack of cement to Feet to Feet | | | | | | | | | | |
| Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Type Completion: Cacker Type: Cotal Depth: Cormation Name Complete Depth: Complete Depth | to w / | sacks of ce | Can Can Performed Electrical Can | sing Leaks: sacks sacks Set at: Plug Back Meth ration Interval ration Interval | Completion to Fee to Fee Yes No Depth Completion To Fee To Fee Y | sacks of central sacks. | w / | to Feet to Feet | | | | | | | | | | |
| Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type: Junk in Type Completion: ALT. I Packer Type: Total Depth: Geological Date: Formation Name Do NOT Write in This Space - KCC USE ONLY | to w / | sacks of ce | Can Can Performed Electrical Can | sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval ration Interval ctronically | Completion to Fee to Fee Yes No Depth Completion To Fee To Fee Y | sacks of central sacks. | w / | to Feet to Feet | | | | | | | | | | |

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairman Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

January 27, 2021

Jim Warren Faith Petroleum, Inc. PO BOX 1182 ARKANSAS CITY, KS 67005-1182

Re: Temporary Abandonment API 15-035-21118-00-00 BORN A 1 SE/4 Sec.03-35S-05E Cowley County, Kansas

Dear Jim Warren:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/27/2022.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/27/2022.

You may contact me at the number above if you have questions.

Very truly yours,

DUANE KRUEGER"