KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 4767
Name: Ritchie Exploration, Inc.
Address 1: 8100 E 22ND ST N # 700
Address 2: PO BOX 783188
City: WICHITA State: KS Zip: 67278 + 3188
Contact Person: Peter Fiorini
Phone: ( 316 ) 691-9500
Lease Name: KAUFMAN
Well Number: 1

API No.: 15-155-00001-00-01
Permit No: D12957.0
Reporting Year: 2020
*(January 1 to December 31)*

____ - NE - SE - SW Sec. 24 Twp. 24 S. R. 5 ☐ E ☑ W
*(Q/Q/Q/Q)*
939 feet from ☐ N / ☑ S Line of Section
3107 feet from ☑ E / ☐ W Line of Section
County: Reno

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 25932 | 0 | | | 31 |
| February | 22562 | 0 | | | 29 |
| March | 25632 | 0 | | | 31 |
| April | 23744 | 0 | | | 30 |
| May | 13692 | 0 | | | 31 |
| June | 22795 | 0 | | | 30 |
| July | 23182 | 0 | | | 31 |
| August | 23182 | 0 | | | 31 |
| September | 22858 | 0 | | | 30 |
| October | 23082 | 0 | | | 31 |
| November | 23135 | 0 | | | 30 |
| December | 23332 | 0 | | | 31 |
| ***TOTAL*** | 273128 | | 0 | | |

Submitted Electronically