

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

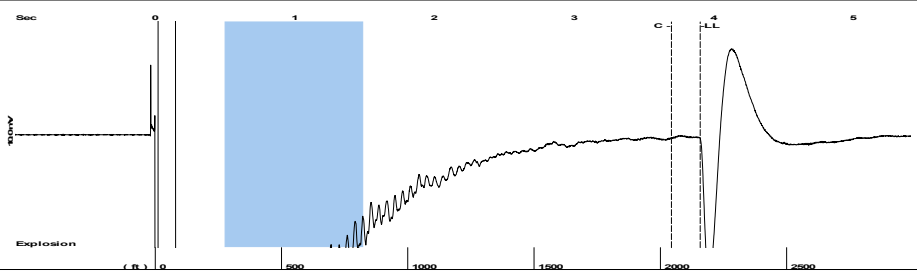
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

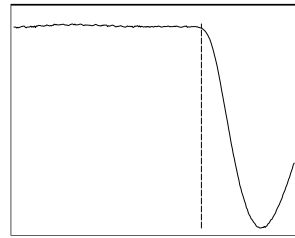
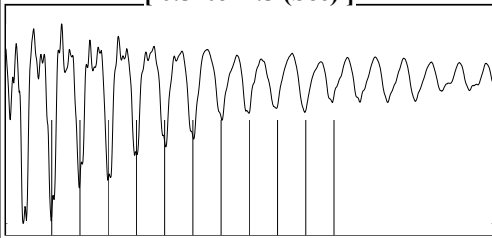
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: Examples Well: PAULINE TRUST #1 (acquired on: 01/22/21 11:44:02)



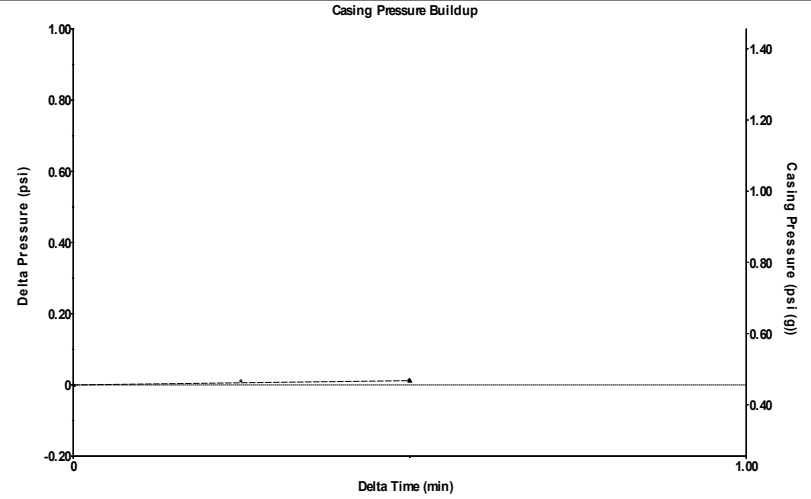
Filter Type High Pass Automatic Collar Count Yes Time 3.902 sec
 Manual Acoustic Velocity 1093.1 ft/s Manual JTS/sec 17.2414 Joints 68.0581 Jts
 Depth 2157.44 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: Examples Well: PAULINE TRUST #1 (acquired on: 01/22/21 11:44:02)

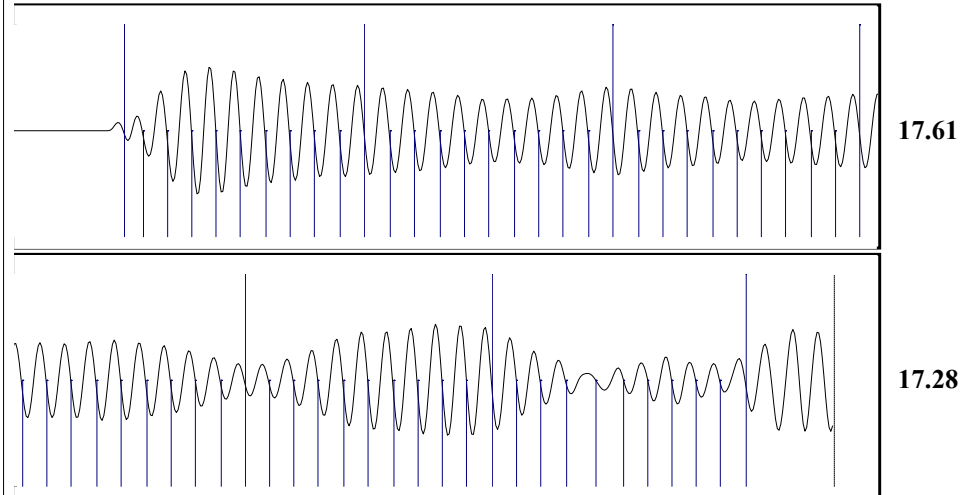


Change in Pressure 0.01 psi PT18514
 Range 0 - ? psi
 Change in Time 0.50 min

Group: Examples Well: PAULINE TRUST #1 (acquired on: 01/22/21 11:44:02)

Production					
Current	Potential	Casing Pressure		Producing	
Oil - *-	- *- BBL/D	0.5 psi (g)		Annular	
Water - *-	- *- BBL/D	Casing Pressure Buildup		Gas Flow	- *- Mscf/D
Gas - *-	- *- Mscf/D	0.012 psi		% Liquid	100 %
		0.50 min			
IPR Method	Vogel	Gas/Liquid Interface Pressure			
PBHP/SBHP	- *-	- *- psi (g)			
Production Efficiency	0.0				
		Liquid Level Depth			
Oil 40 deg.API		2157.44 ft			
Water 1.05 Sp.Gr.H2O		Pump Intake Depth			
Gas 0.88 Sp.Gr.AIR		- *- ft			
Acoustic Velocity	1105.81 ft/s	Formation Depth			
		3580.00 ft			
Formation Submergence				Pump Intake	
Total Gaseous Liquid Column HT (TVD)		- *- ft		- *- psi (g)	
Equivalent Gas Free Liquid HT (TVD)		- *- ft		Producing BHP	
				- *- psi (g)	
Acoustic Test				Static BHP	
				- *- psi (g)	

Group: Examples Well: PAULINE TRUST #1 (acquired on: 01/22/21 11:44:02)



Acoustic Velocity 1105.81 ft/s Joints counted 60
 Joints Per Second 17.4419 jts/sec Joints to liquid level 68.0581
 Depth to liquid level 2157.44 ft Filter Width 15.2414 19.2414
 Automatic Collar Count Yes Time to 1st Collar 0.256 3.696

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Andrew J. French, Chairman
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

January 28, 2021

Jose Reyes
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-065-23066-00-00
PAULINE TRUST 1
SE/4 Sec.10-07S-22W
Graham County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/28/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/28/2022.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"