

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

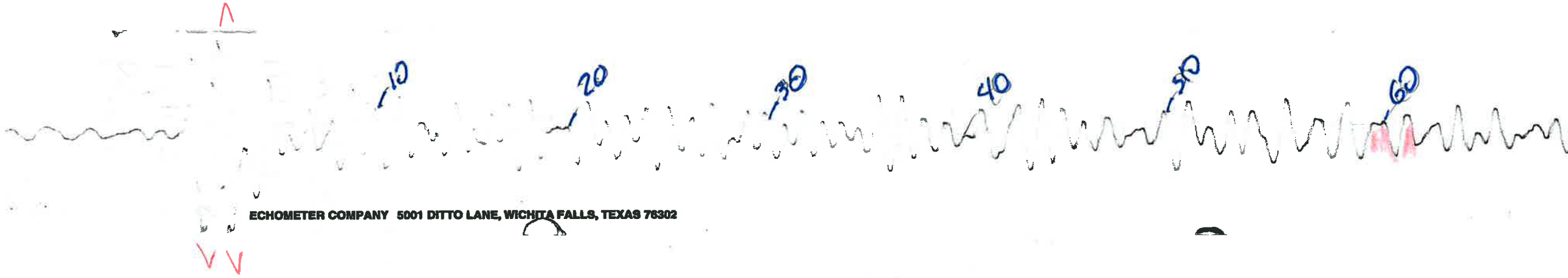
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

VINCENT OIL CORP
KETNER #1
E/2-NW-NW 7-31-15W
API # 15-007-20769
FLUID LEVEL SHOT
1/11/2021
147 J.T. TO FLUID.
110 PSI ON TBY.
110 PSI ON CSQ.



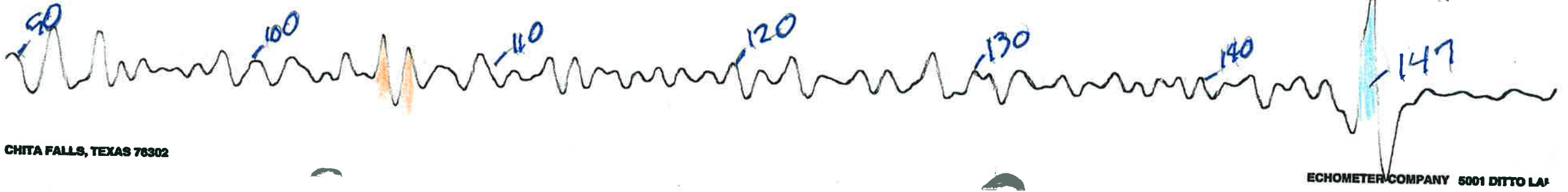
ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302

VINCENT OIL CORP.
KETNER #1
Fluid Level Shot
1/11/2021



ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302

VINCENT OIL CORP
KETNER #1
Fluid Level Shot
1/11/2021



147 jts to Fluid.

CHITA FALLS, TEXAS 76302

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Fluid Level Shot
1/11/2021
147 jts to Fluid
Tubing set @ 4578'
with 161 jts.
 $4578' / 161 \text{ jt} = 28.43' / \text{jt}$
 $147 \text{ jts} \times 28.43' / \text{jt}$
 $= \approx 4180' \text{ FL.}$

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairman
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

January 29, 2021

M.L. Korphage
Vincent Oil Corporation
200 W DOUGLAS AVE #725
WICHITA, KS 67202-3023

Re: Temporary Abandonment
API 15-007-20769-00-00
KETNER 1
NW/4 Sec.07-31S-15W
Barber County, Kansas

Dear M.L. Korphage:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/29/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/29/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"