

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows 1 and 2 for formation details.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

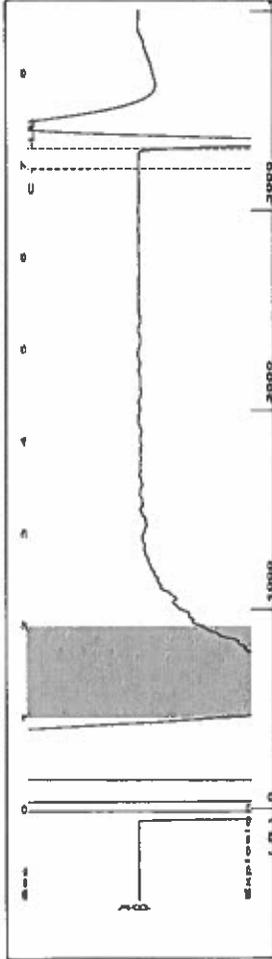
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved (Yes/No), Date.

Mail to the Appropriate KCC Conservation Office:

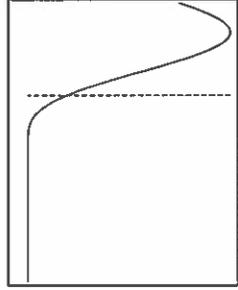
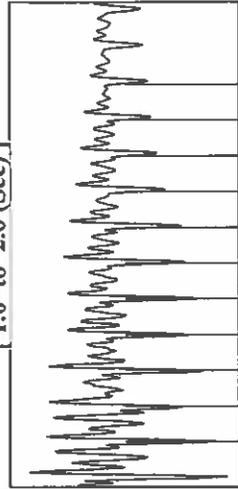
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: Route 2 Well: Shell B-8 (acquired on: 01/28/21 14:16:17)

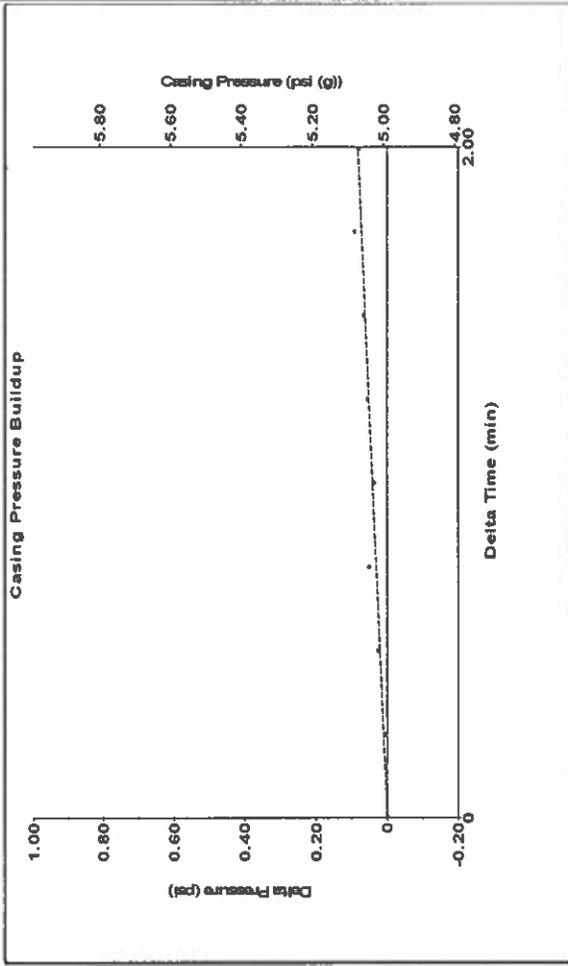


Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velocity: 882.49 ft/s Manual JTS/sec 13.5318
 Time 7.179 sec
 Joints 101.508 Jts
 Depth 3309.98 ft

[1.0 to 2.0 (Sec)]



Group: Route 2 Well: Shell B-8 (acquired on: 01/28/21 14:16:17)



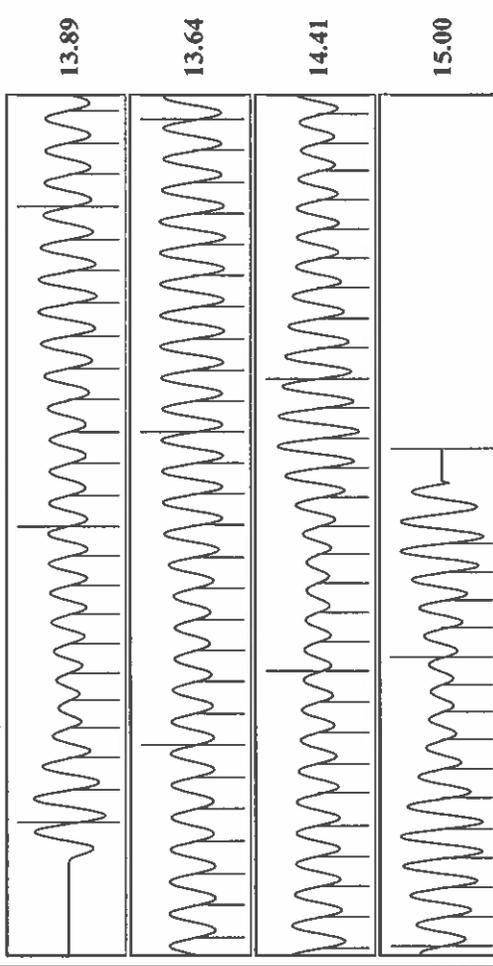
Change in Pressure 0.08 psi PT 6902 Range
 Change in Time 2.00 min

Analysis Method: Automatic

Group: Route 2 Well: Shell B-8 (acquired on: 01/28/21 14:16:17)

Production	Potential	Casing Pressure	Producing
Current	- * - BBL/D	5.0 psi (g)	Annular Gas Flow 1 Mscf/D
Oil	- * - BBL/D	Casing Pressure Buildup	% Liquid 95 %
Water	- * - Mscf/D	0.082 psi	Pump Intake 492.2 psi (g)
Gas	- * -	2.00 min	Producing BHP 546.7 psi (g)
IPR Method	Vogel	Gas/Liquid Interface Pressure	Static BHP - * - psi (g)
PBHP/SBHP	- * -	7.5 psi (g)	
Production Efficiency	0.0	Liquid Level Depth	
Oil	40 deg API	3309.98 ft	
Water	1.05 Sp.Gr.H2O	Pump Intake Depth	
Gas	1.05 Sp.Gr.AIR	4826.00 ft	
Acoustic Velocity	922.128 ft/s	Formation Depth	
		4950.00 ft	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)		1516 ft	
Equivalent Gas Free Liquid HT (TVD)		1439 ft	
Acoustic Test			

Group: Route 2 Well: Shell B-8 (acquired on: 01/28/21 14:16:17)



Acoustic Velocity 922.128 ft/s Joints counted 94
 Joints Per Second 14.1396 jts/sec Joints to liquid level 101.508
 Depth to liquid level 3309.98 ft Filter Width 15.5318
 Automatic Collar Count Yes Time to 1st Collar 0.308 6.956

January 29, 2021

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-055-22365-00-01
Shell B 8
NW/4 Sec.17-22S-34W
Finney County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/29/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/29/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"