KOLAR Document ID: 1543994

| Confidentiality Requested: Yes No OPERATOR: License # Name: Address 1:CANCEL Address 2:O/2021 | Kansas Corpor, Oil & Gas Consi | ATION COMMISSION Form ACO-1 January 2018 ERVATION DIVISION Form must be Typed |
|-----------------------------------------------------------------------------------------------------|-----------------------------------|-----------------------------------------------------------------------------------------|
| | | Form must be Signed All blanks must be Filled PTION OF WELL & LEASE |
| OPERATOR: License # | approvension | API No.: |
| Name: | ED API extern | Spot Description: |
| Address 1: CANCE | rect Ritter | |
| Address 2: | djk per Ka | Feet from North / South Line of Section |
| OPERATOR: License # Name: | Zip:+ | Feet from East / West Line of Section |
| Contact Person: | | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | | |
| CONTRACTOR: License # | | GPS Location: Lat:, Long: |
| Name: | | (e.g. xx.xxxx) (e.gxxx.xxxx) |
| Wellsite Geologist: | | Datum: NAD27 NAD83 WGS84 |
| Purchaser: | | County: |
| Designate Type of Completion: | | Lease Name: Well #: |
| New Well Re-Entry | Workover | Field Name: |
| | SWD | Producing Formation: |
| | EOR | Elevation: Ground: Kelly Bushing: |
| | GSW | Total Vertical Depth: Plug Back Total Depth: |
| CM (Coal Bed Methane) | | Amount of Surface Pipe Set and Cemented at: Feet |
| Cathodic Other (Core, Expl., | etc.): | Multiple Stage Cementing Collar Used? |
| If Workover/Re-entry: Old Well Info as for | bllows: | If yes, show depth set: Feet |
| Operator: | | If Alternate II completion, cement circulated from: |
| Well Name: | | feet depth to:w/sx cmt. |
| Original Comp. Date: C | Driginal Total Depth: | |
| Deepening Re-perf. | Conv. to EOR 🗌 Conv. to SWD | Drilling Fluid Management Plan |
| 🗌 Plug Back 🗌 Liner 🗌 🕻 | Conv. to GSW 🗌 Conv. to Producer | (Data must be collected from the Reserve Pit) |
| | | Chloride content: ppm Fluid volume: bbls |
| _ • | nit #: | Dewatering method used: |
| | nit #: | Location of fluid dianocal if hould officite. |
| | nit #: | Location of fluid disposal if hauled offsite: |
| | nit #: | Operator Name: |
| | | Lease Name: License #: |
| Spud Date or Date Reached T | D Completion Date or | QuarterSecTwpS. R East West |
| Recompletion Date | Recompletion Date | County: Permit #: |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY | | | | | |
|-------------------------------------------------|--|--|--|--|--|
| Confidentiality Requested | | | | | |
| Date: | | | | | |
| Confidential Release Date: | | | | | |
| Wireline Log Received Drill Stem Tests Received | | | | | |
| Geologist Report / Mud Logs Received | | | | | |
| UIC Distribution | | | | | |
| ALT I II III Approved by: Date: | | | | | |

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| Operator Name: | Lease Name: Well #: |
|-------------------------|---------------------|
| Sec TwpS. R East _ West | County: |

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| Drill Stem Tests Taken (Attach Additional Sh | acate) | Y | ′es 🗌 No | | | og Formatio | n (Top), Depth a | and Datum | Sample |
|-----------------------------------------------------------------------------------------------------------------|-------------------------------|--------------|----------------------------------|-----------------------|------|-------------------------------|-----------------------|-------------------------------------------------------------|-------------------------------|
| Samples Sent to Geolo | | | ⁄es 🗌 No | 1 | Name | Э | | Тор | Datum |
| Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run: | | □ Y □ Y | Yes ☐ No Yes ☐ No Yes ☐ No | | | | | | |
| | | Rep | CASING ort all strings set-c | | Ne | w Used rmediate, productio | on, etc. | | |
| Purpose of String | Size Hole Drilled | Siz | ze Casing et (In O.D.) | Weight Lbs. / Ft. | | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | | | |
| | | | | | | | | | |
| [| | | ADDITIONAL | CEMENTING / | SQU | EEZE RECORD | | | |
| Purpose: | Depth Top Bottom | Туре | e of Cement | # Sacks Use | d | | Type and | Percent Additives | |
| Protect Casing Plug Back TD Plug Off Zone | | | | | | | | | |
| Did you perform a hydra Does the volume of the Was the hydraulic fracture | total base fluid of the | hydraulic fr | acturing treatment | | - | ☐ Yes ns? ☐ Yes ☐ Yes | No (If No, s | kip questions 2 ar kip question 3) ill out Page Three | |
| Date of first Production/Inj Injection: | jection or Resumed Pr | oduction/ | Producing Meth | iod: | | Gas Lift 🗌 O | ther <i>(Explain)</i> | | |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas | Mcf | Wate | er Bb | ls. | Gas-Oil Ratio | Gravity |
| DISPOSITIO | N OF GAS: | | Ν | IETHOD OF COM | MPLE | TION: | | PRODUCTIC Top | DN INTERVAL: Bottom |
| Vented Sold (If vented, Subn | Used on Lease | | Open Hole | | - | · | mingled | юр | |
| | foration Perform Top Botto | | Bridge Plug Type | Bridge Plug Set At | | Acid, | | ementing Squeezend of Material Used) | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| TUBING RECORD: | Size: | Set At: | | Packer At: | | | | | |

| Form | ACO1 - Well Completion |
|-----------|------------------------|
| Operator | Haas Petroleum, LLC |
| Well Name | GRIBLIN B 10 |
| Doc ID | 1543994 |

Casing

| | Size Hole Drilled | Size Casing Set | | Setting Depth | Type Of Cement | | Type and Percent Additives |
|------------|----------------------|-----------------------|------|------------------|-------------------|-----|----------------------------------|
| Surface | 14.25 | 10.75 | 24 | 124 | cement | 100 | 0 |
| Production | 10.75 | 7.00 | 10.5 | 2180 | poz mix | 170 | 0 |
| Liner | 4.5 | 4.5 | 10.5 | 2130 | poz mix | 275 | 0 |
| | | | | | | | |

| 810 E 7 TH PO Box 92 EUREKA, KS 67045 (620) 583-5561 Date Cust. ID # | Ticket N Forema Camp | t or Acid Fid lo. 54 n <u>Keww M</u> Eurreka | 21 1°Coy |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------|----------------------------------------------------------------|-------------------------------------------------------|
| Date Cust. ID # Lease & Well Number Section Townsh | nip Range | County | State |
| 1-19-21 1006 GRIBLIN #10B | | GW | Ks |
| Customer , Safety Unit # | Driver | Unit # | Driver |
| HAAS Petroleum LLC Meeting 104 All | AN M. | | |
| Address | vi A. | | |
| | UN M. | | |
| | reg M. | | |
| oh Type 4/2 Liver Hole Depth Slurp Vol 698 | Ті | ubing | |
| Casing Denth 2130 Hole Size N/A Slurry Wt 141 | D | rill Pipe | |
| casing Size & Wt. 422 11.60 Cement Left in Casing O Water Gal/SK | | ther B.P. @ 2 | |
| isplacement 33.7 BbL Displacement PSI 1100 Bump Plug to 1600 P | 57 BI | PM | |
| the Hole. Rig up to 41/2 CASING W/ CEMENT HEAd.' PUMp 3 BbL Dye WA CEMENT W/ 4% GeL 2# Pheno Seal /SK @ 14.1 #/gAL yield 1.40 = 69 BbL ST Shut down. Release Plug, DISPLACE Plug to SEAT W/ 33.7 BbL FRESH U 1100 PSI. Bump Plug to 1600 PSI. Release PRESSURE FIOAT Heid. Shut n Note: Had 13 BbL Displaced Behind Rubber when we got Cement to While Displacing Remaining 20.7 BbL of Displacement we Closed Shut to Restrict Cement Flow to the Pit & Force Cement out Holes | URRY. WASh NATER. FINA N @ OASI. SURFACE ON ANNULOS VA | out Pumping + L Pumping + I Anwulus OF Alue 2/3 OF Th | ELINES. DRESSOLE. 41/2, the way |
| Somplete ANNULOS WAS STANDING FULL OF CEMENT. Shut ANNULUS IN) 0) | C. asht | Rig damal | nen was |
| Code Qty or Units Description of Product or Services | | Price | Total |
| 2/04 / Pump Charge | 1/00 | | 100.00 |
| : 107 30 Mileage | | | 126.00 |
| | | | |
| 203 275 SKS 60/40 POZMIX CEMENT | 13. | 40 | 3685.00 |
| 206 950 # Gel 4% | , | 21# | 199.50 |
| 208 550 * Pheno Seal 2*/SK | 1.3 | 30 * | 715.00 |
| | | | |
| | 1.4 | 40 | |
| | | | 496.86 |
| 113 3 HRS 80 BLL VAC TRUCK * 141 | | .00 | 270.00 |
| 113 3 HRS 80 BbL VAC TRUCK * 141 113 3 HRS 80 BbL VAC TRUCK * 145 | 90 | .00 | 270.00 270.00 |
| 113 3 HRS 80 BbL VAC TRUCK * 141 113 3 HRS 80 BbL VAC TRUCK * 145 | | .00 | 270.00 |
| 113 3 HRS 80 BbL VAC TRUCK * 141 113 3 HRS 80 BbL VAC TRUCK * 145 224 6700 9ALS CAY WAter | 90 | . 00 . 00 ////////////////////////////// | 270.00 270.00 |
| 113 3 HRS 80 BbL. VAC TRUCK # 141 113 3 HRS 80 BbL VAC TRUCK # 145 224 6700 9ALS CHY WATER 403 1 41/2 Top Rubber Plug | 90 10.00 | . 60 . 60 //200 | 270.00 270.00 67.00 48.00 |
| 113 3 HRS 80 BbL. VAC TRUCK # 141 113 3 HRS 80 BbL VAC TRUCK # 145 224 6700 9ALS CAY WATER 403 1 41/2 Top Rubber Plug 206 1700 # Gel FOR CONDITIONING the Hole PRIOR to GMENT | 90 10.00 4/8 | . 00 . 00 ////////////////////////////// | 270.00 270.00 67.00 |
| 113 3 HRS 80 BbL VAC TRUCK # 141 113 3 HRS 80 BbL VAC TRUCK # 145 224 6700 9Als Crty WAter 403 1 41/2 Top Rubber Plug 2206 1700 # Gel FOR Conditioning the Hole PRIOR to GMENT 2214 180 # HULLS | 90 10.00 4/8 | 2.00 /////////////////////////////////// | 270.00 270.00 67.00 48.00 357.00 |
| 113 3 HRS 80 BbL VAC TRUCK # 141 113 3 HRS 80 BbL VAC TRUCK # 145 224 6700 9Als Crty WAter 403 1 41/2 Top Rubber Plug 206 1700 # Gel FOR Conditioning the Hole PRIOR to GMENT 214 180 # HULLS | 90 10.00 48 109 | | 270.00 270.00 67.00 48.00 357.00 90.00 |
| 113 3 HRS 80 BbL VAC TRUCK # 141 113 3 HRS 80 BbL VAC TRUCK # 145 224 6700 9ALS CAY WATER 403 1 41/2 Top Rubber Plug 206 1700 # GeL FOR CONDITIONING the Hole PRIOR to GMENT | 90 10.00 48 109 | 1.00 1/1000 1/1000 21# 50# 50# 7 | 270.00 270.00 67.00 48.00 357.00 |

Authorization Witnessed By Bill Cheever Title Contractor KCC Agents Rodney Breeze, Dwayne Sins

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.