

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/6/2019	31988

BILL TO
Shakespeare Oil Company, Inc 202 West Main Street Salem, IL 62881

- Acidizing
- Cement
- Tool Rental

INT

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-6	Huck	Scott	Southwind Rig #8	Oil	Development	Cement 4 1/2 Lo...	Blaine

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	60	Miles	5.00	300.00
578D-L	Pump Charge - Long String	1	Job	1,300.00	1,300.00
325	Standard Cement	225	Sacks	13.00	2,925.00T
284	Calseal	11	Sack(s)	35.00	385.00T
283	Salt	1,150	Lb(s)	0.20	230.00T
292	Halad 322	200	Lb(s)	8.00	1,600.00T
277	Gilsonite (Coal Seal)	1,550	Lb(s)	0.85	1,317.50T
276	Flocele	50	Lb(s)	2.50	125.00T
280	Flocheck 21	500	Gallon(s)	3.50	1,750.00T
221	Liquid KCL (Clayfix)	2	Gallon(s)	25.00	50.00T
580	Additional Hours (If Circulate More Than 1 Hour)	2	Hours	250.00	500.00T
419-4	4 1/2" Rotating Head Rental	1	Each	200.00	200.00T
581D	Service Charge Cement	225	Sacks	1.75	393.75
583D	Drayage	726	Ton Miles	0.85	617.10
	Subtotal				11,693.35
	Sales Tax Scott County			8.50%	772.01

RECEIVED
JAN 11 2019

502-5
DH

We Appreciate Your Business!

Total

\$12,465.36

DW



TICKET 031988

CHARGE TO: Stakespace
 ADDRESS
 CITY, STATE, ZIP CODE

PAGE 1 OF 2

SERVICE LOCATIONS: 785 City KS
 WELL/PROJECT NO.: 2-6 LEASE: Hack Duro COUNTY/PARISH: Scott STATE: KS CITY: Georgetown DATE: 6 Jan 19 OWNER:
 TICKET TYPE: SERVICE SALES CONTRACTOR: SEARCHWIND RIG NAME/NO.: 2 SHIPPED: WAST DELIVERED TO: location ORDER NO.:
 WELL TYPE: DI WELL CATEGORY: Development JOB PURPOSE: cement log string 4 1/2" WELL PERMIT NO.:
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	MILEAGE	QTY. U/M		UNIT PRICE	AMOUNT
		LOC	ACCT			DF	QTY.		
575									
578				Pump Charge log string		1 ea		1300.00	1300.00
325				Standard cement (for G-2)		325 sk		13.00	2925.00
284				Cement		1222 lb		35.00	385.00
283				Salt		1150 lb		0.30	230.00
292				held - 222		200 lb		8.00	1600.00
277				GITANTE		1550 lb		8.85	1317.50
276				Arrows		56 lb		2.50	125.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side herof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
X

DATE SIGNED: _____ TIME SIGNED: _____ A.M. P.M.
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Beckel APPROVAL: _____

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE? YES NO CUSTOMER DID NOT WISH TO RESPOND

AGREE UNDECIDED DISAGREE
 PAGE TOTAL: 8182.50
3517.85
11,693.35
 TOTAL: 18445.36

SWIFT 85%
 77201

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6 Jan 19 PAGE NO. 1

CUSTOMER Shakespeare WELL NO. 2-6 LEASE Huck Orwo JOB TYPE cement long string TICKET NO. 31988

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								225 lb EA-2 cement w/ bitumite & flocc 4 1/2 x 11.6" casing 11 jts 4633' TD=4644 shoes + 43.29' Port Collar - 2305' 277.
	0500							on loc TRK 115
	0915							circulate - Drop ball - ROTATE
	1015	4	5			200		pump H ₂ O
		4	12			200		pump Flocc 21 500gal
		4	15			200		pump 20
	1022		6					Plug RTT 305k
		4 1/2	48			300		mix EA-2 cement 1955k @ 15.3 ppg
	1100							Drop latch down plug wash out pump & line
	1110	6				200		Displace plug
		4				400		
	1130	4				1500		Land plug
								Release pressure to truck - dried up
	1135							wash truck
								Rack up
	1215							job complete Thanks Blaine, Flint & Isaac

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/28/2019	31937

BILL TO
Shakespeare Oil Company, Inc 202 West Main Street Salem, IL 62881

- Acidizing
- Cement
- Tool Rental

INT

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-6	Huck	Scott	Cheyenne	Oil	Workover	Port Collar	Gideon
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575W	Mileage - 1 Way				60	Miles	5.00	300.00T
576W-D	Pump Charge - Deep Surface (> 500 Ft.) & Port Collars				1	Job	1,300.00	1,300.00T
330	Swift Multi-Density Standard (MIDCON II)				450	Sacks	16.25	7,312.50T
276	Flocele				125	Lb(s)	2.50	312.50T
275	Cotton Seed Hulls				7	Sack(s)	30.00	210.00T
290	D-Air				6	Gallon(s)	42.00	252.00T
581W	Service Charge Cement				800	Sacks	1.75	1,400.00T
583W	Drayage				1,343.39	Ton Miles	0.85	1,141.88T
	Subtotal							12,228.88
	Sales Tax Scott County						8.50%	1,039.45

RECEIVED
FEB 04 2019

502-5
D#

We Appreciate Your Business!

Total

\$13,268.33

DW



TICKET 031937

CHARGE TO: Shakespeare Oil & Gas
 ADDRESS
 CITY, STATE, ZIP CODE

PAGE 1 OF 1

SERVICE LOCATIONS: Ness City, KS
 WELL/PROJECT NO. 2-6 LEASE Huck COUNTY/PARISH Scott STATE KS CITY Scott City DATE 1/28/19 OWNER
 TICKET TYPE SERVICE SALES CONTRACTOR Cheyenne RIG NAME/NO. CT Locales SHIPPED/DELIVERED TO CT Locales ORDER NO.
 WELL TYPE Oilwell WELL CATEGORY Oilwell JOB PURPOSE Port Collar WELL PERMIT NO. WELL LOCATION Scott City, 5-E
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE FERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY. U/M			UNIT PRICE	AMOUNT		
		LOC	ACCT	DF		QTY.	U/M	QTY.			U/M	
576		1			MILEAGE <u>Trk #12</u>				60	mi	5.00	300.00
676D		1			<u>Pump Charge - Port Collar</u>				1	job	1300.00	1300.00
330		1			<u>SMD Cement</u>				450	sls	1.60	730.00
276		1			<u>Elcele</u>				125	lb	2.40	312.00
276		1			<u>Cotton Seed Hulls</u>				7	sls	30.00	210.00
290		1			<u>D-Air</u>				6	gal	42.00	252.00
581		1			<u>Service Charge - CNT</u>				1	sls	1400.00	1400.00
083		1			<u>Drayage</u>				41780	lbs	1.34	55914.72

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 DATE SIGNED 1/28/2019 TIME SIGNED 7:26
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UNDECIDED	DISAGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			

ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND YES NO

PAGE TOTAL 1 TOTAL 18218.33

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR Budson Truck APPROVAL Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1/28/19 PAGE NO. 1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Shakespeare		2-6		Huck		Port Collar		031937	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1200								On Location 2 3/8" 4 1/2" PC: 2297'
	1300								
	1300						1,000		Test BS to 1,000 PSI
	1310								Open PC
	1320	1 1/2	3			600			Injection Rate *No Blow*
	1340	3	0			500			Mix 100 sks w/ 250# of Hulls
	1400	0	55			350			Hulls KO Pump *No Circulation - Called for More hulls -
	1430	2	110			450			Mix 100 sks w/ 150# of Hulls
	1510								KO Pump
	1540	2	165			500			Mix 100 sks w/ 200# of hulls
	1615								KO Pump *Order More CMT*
	1645	1 1/2	180			750			Mix 250 sks w/ 100# of hulls
		3	195			200			*Circulate * CMT - More CMT Arrived on Location
	1700	3	250			200			Mix 100 sks of CMT * Circulate CMT to Surface * 15 sks to the Pit
	1815	2 1/2	7 3/4			3300			Displace CMT Close PC - + Run 3 Joints
	1835	2 1/2	30			300			Reverse Clean
	1915								Wash up Trk Job Complete 450 sks of SMD + 700# of Cotton Seed hulls used
									Thank You Gideon Preston, Isaac Kirby