KOLAR Document ID: 1410188

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:				
Name:	Spot Description:				
Address 1:					
Address 2:	Feet from North / South Line of Section				
City: State: Zip:+	Feet from				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	Datum: NAD27 NAD83 WGS84				
Wellsite Geologist:	County:				
Purchaser:	·				
Designate Type of Completion:	Lease Name: Well #:				
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:				
☐ Oil ☐ WSW ☐ SWD ☐ Gas ☐ DH ☐ EOR ☐ OG ☐ GSW	Producing Formation: Kelly Bushing: Elevation: Ground: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth:				
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet				
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? ☐ Yes ☐ No				
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet				
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to:w/sx cmt.				
Original Comp. Date: Original Total Depth:					
□ Deepening □ Re-perf. □ Conv. to EOR □ Conv. to SWD □ Plug Back □ Liner □ Conv. to GSW □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Commingled Permit #:	Chloride content:ppm Fluid volume: bbls				
Dual Completion Permit #:	Dewatering method used:				
SWD Permit #:	Location of fluid disposal if hauled offsite:				
EOR Permit #:	·				
GSW Permit #:	Operator Name:				
	Lease Name: License #:				
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. TwpS. R East West County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
☐ Wireline Log Received ☐ Drill Stem Tests Received							
Geologist Report / Mud Logs Received							
UIC Distribution							
ALT I II III Approved by: Date:							

KOLAR Document ID: 1410188

Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	ast West	County:				
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.go\	. Digital electronic log
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		R			New Used	on, etc.		
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I		
Purpose:		epth Ty	pe of Cement	# Sacks Used		Type and F	Percent Additives	
Protect Casi								
Plug Off Zon								
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (,
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·			
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At				
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5213 (1200) 10.	JIEG.			. 30.0.71				

Form	ACO1 - Well Completion
Operator	BEREXCO LLC
Well Name	LEBOW 11
Doc ID	1410188

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	20	296	80/20	190	3% cc, 2% gel
Production	7.875	5.5	14	1124	60/40 light		1/4# floseal
Production	7.875	5.5	14	3667	60/40 light	350	2% gel, 10% salt, 5% gilsonite

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025	Home Office P.O. B	Box 32 Russell,		No.	1077
Cell 785-324-1041		· · ·	T	Onlocation	Finish
Sec.	Twp. Range	County	State	On Location	12100
Date -30-18 9	1) 15 /	rsseu K	3	* . * * * * * * * * * * * * * * * * * *	4,49 Am
The second of th	Loca	tion for hem	BN End	Black Top E	101>>
Lease Lebow	Well No.	Owner / 1/22	E into	e e e e e e e e e e e e e e e e e e e	: 1, , , ,
Contractor Royal #2	1. 19 g7 s	To Quality Oilwell C You are hereby red cementer and help	rupsted to rent cer	menting equipment	and furnish
Type Job Surfall			1.	11	
Hole Size 121/4	T.D. 296	To Be	verso \$		* * 1 * 1
Csg. \$ 5/8	Depth 295	Street			
Tbg. Size	Depth	City		State	
Tool	Depth	The above was done	e to satisfaction and	supervision pf owner	agent or contractor.
Cement Left in Csg. 10	Shoe Joint	Cement Amount O	ordered 40/2	2-1-62 2	1-6EL
	Displace / 834			1	
Meas Line EQUIP		Common / 90			24
No. Cementer	mil 9	Poz. Mix	•		
Pumptrk No. Driver	Vi D	7		T. P. T.	
Bulktrk Driver No. Driver		Gel. 2	-) 1.	· · · · · · · · · · · · · · · · · · ·	
Bulktrk 9 Driver	my	Calcium			
JOB SERVICES	& REMARKS	Hulls			
Remarks:		Salt		· · · · · · · · · · · · · · · · · · ·	+
Rat Hole		Flowseal	3 v v		
Mouse Hole		Kol-Seal			
Centralizers	** * * * * * * * * * * * * * * * * * * *	Mud CLR 48	A . C		
Baskets		CFL-117 or CD11	0 CAF 38		
	Paula de la companya	Sand		de en la deservación de la defendación del defendación de la defen	
D/V or Port Collar	Bet Convlotion	Handling 200	D.		
Mix 190 SK N D	15 bace	Mileage			
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ement (inwlated.	Guide Shoe			
	4 m / 10 m / 10 m	Centralizer		Y segre to the	1
		Baskets			
	125	AFU Inserts	******		
	W^{ν}				
- $ -$		Float Shoe			14.1
		Latch Down		* * * * * * * * * * * * * * * * * * * *	
	A A A A A A A A A A A A A A A A A A A	. <u>. 100 35</u>			
		Pumptrk Charge	Surface		
		Mileage 25	3001	- N. S.	
		Ivilleage		Ta	x
1 4 14, 14, 17 17 18 1 ₃ 14, 17	That are the second			Discour	nt

X Signature Total Charge

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1154

Date 12-6-18 Se	ec. Twp.	Range	()	County	State	On Location	Finish
winer of their, by dr. 108 kg	STATISMENT	I I MEDINA T	Location	or of James and America		P. 0 1 21V1	3 811 0
Lease Lehou)	Well No. //	LUCAII	Owner	NI/2 N. E	FAN OF DIKE	Promoto Con
Contractor Royal 3	BIN TOWN	Won'tto.	distant pa	To Quality O	ilwell Cementing, Inc.	MENDINA TO THE TOTAL OF THE PARTY OF THE PAR	2 Jan 1 12 hard
1210	mare			You are here cementer an	eby requested to rent and helper to assist ow	cementing equipment or contractor to d	t and furnish o work as listed.
Hole Size 77/811	T.D.	3675	7	Charge 2	ece x co		Transfer !
Csg. 5%" 14# New	Depth	3667!	dent sell	Street	Mission arit testing()	or to mer been of this	hiring mar Alt ra water as
Tbg. Size	Depth		1	City		State	n many of the constant
Tool DU Tool	Depth	1124'		The above wa	as done to satisfaction a	nd supervision of owne	r agent or contractor.
Cement Left in Csg. 84.8	Y Shoe	Joint 84	841	Cement Am	ount Ordered /2 5	60/40 Light	225 Com 266
Meas Line	Displac	ce 87.40	BUS	10% Salt.	5% Gilsonite	THE CLEANER	2 120 W. H.
No. Cementer	JIPMENT	I Det	o tra jedan	Common	lielajojai obvitet, k	risade per de altroi en	enter the Afficial Co.
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Bulktrk Driver /	ony			Gel.	a pristing the second	e U:在ED D = ANYD W L L D	TOWN AREA
Bulktrk Driver	denn			Calcium	digram in the sales of the con-	and the state of	21-59-15
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Mouse Hole	N - 4.	E 1 0 = 11 10 12	1	Kol-Seal			1
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D/V or Port Collar //94	# 67	06 11	0 41 1	Sand			THE SECOND SECOND
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10 10 3011 31 5.154	0	9000 1000.	<u> </u>	0	FLOAT EQUIPM	ENI	
to Disolated to	87.4	o BIS IS	149-2	Guide Shoe	150 1001 W	1 latch dum	TT NOTE TO SERVICE
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Total Oliva	L.	2000 #		Float Shoe	1 - 1	Terrero	
	SA. O		3 1 - 3/1	Latch Down	MARKET DE LE MARKET	ARAGO ONEDA	SILENCE RESERVE
DIOP dart of	Zen too	1 600	#	Laton Bown		CO. Or DESIGN	
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at alignment to be in the	18/	710		Pumptrk Cha	arge	are trades a business	espirate in a
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X Signature	war	2)	THE PARTY.	n a sangana. Ta a Makkara		Total Charge	Life with the least
				The state of the state of			

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1155

Date 12 - 7 - 18	Sec.	Twp.	Range	R	County	State	On Location	Finish
Date 7 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	eninari ur heri er	Alf at a		114	PRESIDENT	73	a 13 CO O O Lost	0 70 AI
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	也了	No. 10e	vven no.	301 SHE ST	Owner To Quality Oi	Iwell Cementing, Inc.	TO KI O	ent da compositore
	06	e service.	ti anti kila	Colored to	You are here	by requested to rent	cementing equipment	t and furnish
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Tbg. Size		Depth			City		State	Control of the Control
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Meas Line	H large	Displac	e 27.40	BUS	Minority Indian	akoutawah in pala in Wila i	THAT O READY.	ANCHA CI
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Lift r			© 123	L C	Centralizer			
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CIOSER	Too/	W	1000	4	AFU Inserts			
Porce of 1	1011		100 1	2.1	Float Shoe	TOTAL OF CHILD STATE	Civil Section 11	a transfer and a second
CETTERIA O	10	l transfer	LICUD	ore.	Latch Down	ON DESCRIPTION	120 1 1 1 1 1 1 1 1 1	A PORTOCOLOGICA
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					Pumptrk Cha	rge	AND ACTION	marking a balance
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X Signature ////	ywz	MI	TESTS TO THE PERSON	1.000	p way to all t	der rejernender.	Total Charge	ा राज्यकात्राक्ष
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CONGLOMERATE 3414 (-1380) 3344 (-1384)	300 TO: RTD 700 TO: RTD COM: 2372 TO: RTD A. SMITH LOG SAMPLES 1045 (+915) 1048 (+912) 2786 (-826) 2784 (-824) 2816 (-856) 2815 (-855) 3009 (-1049) 3008 (-1048) 3056 (-1076) 3056 (-1096) 3086 (-1126) 3086 (-1126)	D.F. 1959 G.L. 1953 G.L. 1953 G.L. 1953 Measurements Are All From: KB	CERTIFIED PETROLEUM GEOLOGIST GEOLOGIST'S REPORT DRILLING TIME and SAMPLE LOG COMPANY: BEREXCO, LLC CERTIFIED PETROLEUM GEOLOGIST GEOLOGIST'S REPORT DRILLING TIME and SAMPLE LOG COMPANY: BEREXCO, LLC ELEVATIONS K.B. 1960
AT LITHOLOGY DEPTH	DRILLING TIME IN MINUTES PER FOOT Rate of Penetration Increases	SAMPLE DESCRIPTIONS	A 7/7 A 7/7
2400	20 A A A A A A A A A A A A A A A A A A A		
	20 3 3 3 3 3 3 3 3 3 3		
	20 40 80 80 40 40 40	FREDOM SH-LT-MAY BY-GAN. FREDOM SH-LT-MAY BY-GAN. SHE SGAT LM-KRM, LAGIN SHE DEGAT LM-AA. ING IN SH-M-DEGY, GY-GN. SH-AA. Y MURRY SY-FR. SH-AA. W/ME IN LM-AA.	MUD @ 2686: 8.5 WT, 84 VIS, 6.8 FILT, 2500 CHLOR, 2.5# LCM
2800	60 80 20 40 60 80	SH & LM - AA. SH & LM - AA. INC IN LM - CRM, LNG Y. FX. DSE - CHKY. LM - AA. LM - CRM, LT GY GY - TA, FX. PR. LM - CRM, LT GY GY - TA, FX. PR. LM - CRM, LT GY GY - TA, FX. PR. LM - AA. LM - AA. LM - CRM, LT GY GY - TA, FX. PR. LM - CRM, LT GY GY - TA, FX. PR. LM - CRM, LT GY GY - TA, FX. PR. LM - CRM, LT GY GY - TA, FX. PR. LM - CRM, LT GY GY - TA, FX. PS. LM - M - DK GY SH.	TOPEKA 2784 (-824) SMPL 2786 (-826) LOG 35' ZONE 2815 (-855) SMPL 2816 (-856) LOG
3000	20	LA-LA-JAGE TX. DSE. W/ JABO WH, SET CHK. LA-AH - AH - CHT-LTGY. CHRY LA-AH - ABD WM, SET COK. LA-AH - ABD WM, FX. DSE - ABD WM, FILE F ODGR. LA-AH - ABD W	PLATTSMOUTH 3008 (-1048) SMPL 3009 (-1049) LOG
31000 31000	30	LN-Gr-MBY, FX. DSE. NS. NO DOOR. SH-BUK (ARB. LM-DK 65, 67-TO, FX. DSE. HO. SH-M-DK 67, 67-TO, FX. DSE. HO. LM-CRM, 67-TO, FX. DSE. HO. SH-MBY, 67-GR. FX. VSGAT YGY 67-TO, FX. VSGAT YGY 67-TO, FX. VSGAT SH-MBY, 67-GRN. SILTY SH-MBY, 67-GRN. SILTY SH-MBY, 67-GRN. SILTY LM-GRM, 67-TO, FX. DSE. HO. SLI CHKY. SH-M-DK 64-GRN. SILTY LM-GR-TO, FX. DSE. HO. SH-M-DK 64-GRN. SILTY LM-GR-TO, FX. DSE. HO. SH-M-DK 64-GRN. SILTY LM-CRM, 67-GR. FX. DSE. LM-CRM,	HEEBNER 3037 (-1077) SMPL 3036 (-1076) LOG TORONTO 3056 (-1096) SMPL & LOG LANSING 3086 (-1126) SMPL & LOG MUD @ 3128: 9.0 WT, 75 VIS, 7.6 FILT, 2500 CHLOR, 1# LCM
3200 11111111111111111111111111111111111	30	LAN-AA W/ RARE VGY D. HIK NO VIS D. NO DOOR. N.S. LAN-AA W/ RARE VGY D. HIK ODOR & SCOTT DK STA. LAN-AT WY MADIL D. DK STAL WILL ODOR. LAN-AA VGY / MIDIC D. VSS FO. GO DOOR L. LAN-AA VGY / MIDIC D. VSS FO. GO DOOR L. LAN-MY GY FX. DSE. NO VIS D. LAN-MY GY FX. TO VGY D. LAN-MY BY FX. TO VGY D. LAN-MY BY FX. TO VGY D. LAN-MY BY FX. TO SEN. NY. OOOR. LAN-AA WAS STAL FX. SCATT VON BY FX SCATT TO STAN NY. OOOR. LAN-MY FX DSE RARE SOURCE VGY D. BRN STAN AA D. FR-OND DOOR. LAN-MY FX DSE RARE SOURCE VGY D. BRN STAN AA VAGS FX FR OOOR. LAN-MY FX DSE RARE SOURCE VGY D. BRN STAN AA VAGS FX FR OOOR. LAN-MY FX DSE RARE SOURCE VGY D. BRN STAN AA VAGS FX FR OOOR. LAN-MY FX DSE RARE SOURCE VGY D. BRN STAN AA VAGS FX FR OOOR. LAN-MY FX DSE RARE SOURCE VGY D. BRN STAN AA VAGS FX FR OOOR. LAN-MY FX DSE RARE SOURCE VGY D. BRN STAN AA VAGS FX FR OOOR. LAN-MY FX DSE RARE SOURCE VGY D. BRN STAN AA VAGS FX FR OOOR. LAN-MY FX DSE RARE SOURCE VGY D. LAN-MY FX DSE	
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3500	30	VARICAL (NT-JA. 12-) AL VARICAL (NT-JA. 12-) AL LY, EXDSELM, SH, CNT, LM-AA. DOLO-GY, FX. BY KY & GO. ODOLO-GY, FX. BY KY & GO. ODOLO-GY, FX. BY KY & GO. ODOLO-GY, FX. BY KY & GO. DOLO-GY, FX. BY KY & GO. DOLO-GY, FX. BY KY & GO. DOLO-GY, FX. BY KY & MOSTLY BSE. VOLO-AA. GO. DOLO-AA. SCATT BY & MS. DOLO-AA. SCATT BY & MS. DOLO-AA. SCATT BY & MS. DOLO-AA. DOLO-AA. DOLO-AA. DOLO-AA. DOLO-AA. DOLO-AA.	
		DOLO-AA. DOLO-AA. DOLO-AA. DOLO-AA. DOLO-CENTEGY by TOLEX SUCRO DOLO-AA. DOLO-MA by From MAY SX. SUCRO DOLO-AA. DOLO-AA. DOLO-AA. DOLO-AA. DOLO-AA. DOLO-AA.	MUD @ 3675: 9.4 WT, 50 VIS, 8.8 FILT, 4000 CHLOR, 3# LCM TOTAL DEPTH 3675 (-1715) ROTARY 3674 (-1714) LOG
COMPANY: BEREX LEASE: LEBOW #1 LOCATION: C-NW-I COUNTY: RUSSEL	DRILLING TIME MINUTES/FOOT Rate of Penetration Increases CCO, LLC 1X NW SEC	SAMPLE DESCRIPTIONS EVATION: 1960 kb	REMARKS RGE 15W