

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

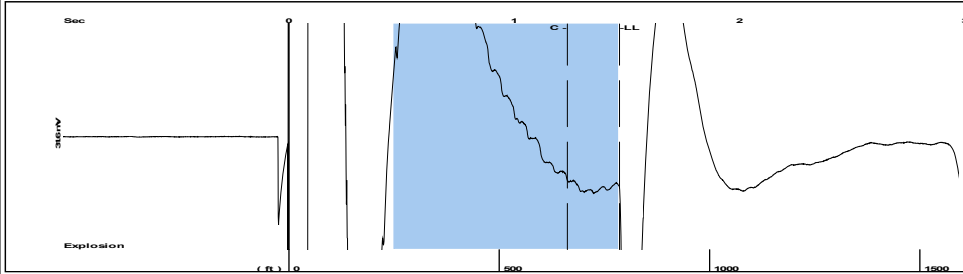
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

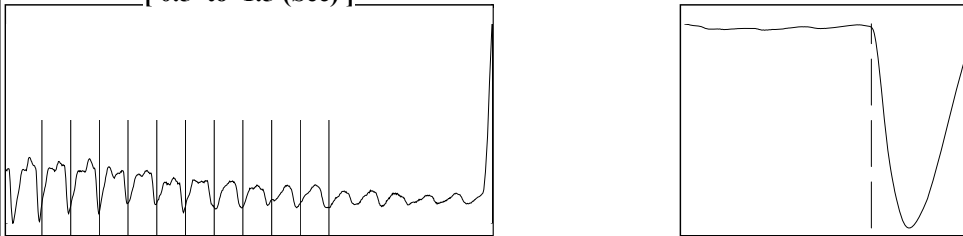
Mail to the Appropriate KCC Conservation Office:

Map of Kansas with 4 numbered districts. Table with 3 columns: District Office Name, Address, Phone Number.

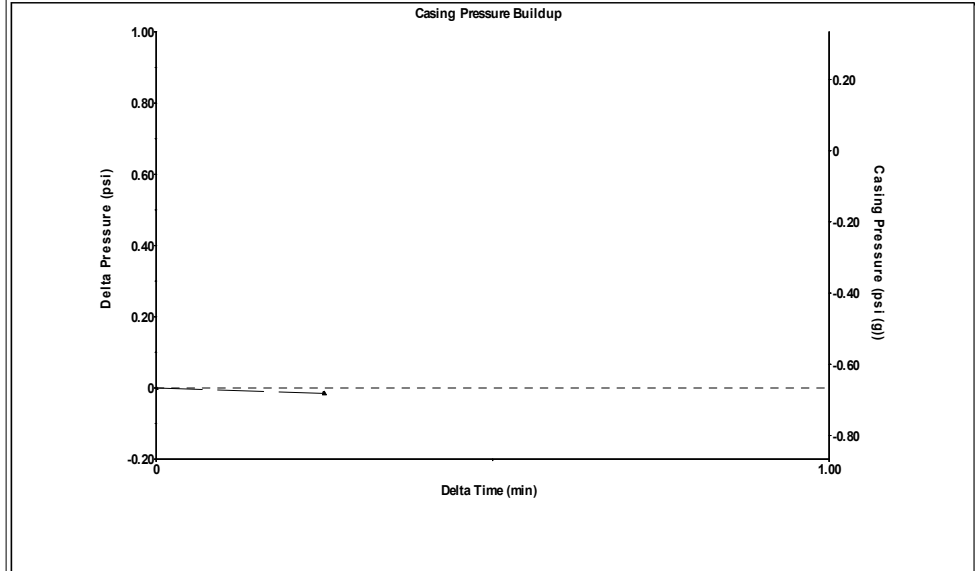


Filter Type High Pass Automatic Collar Count Yes Time 1.467 sec
 Manual Acoustic Velo 1069.49 ft/s Manual JTS/sec 16.9492 Joints 24.9028 Jts
 Depth 785.68 ft

[0.5 to 1.5 (Sec)]

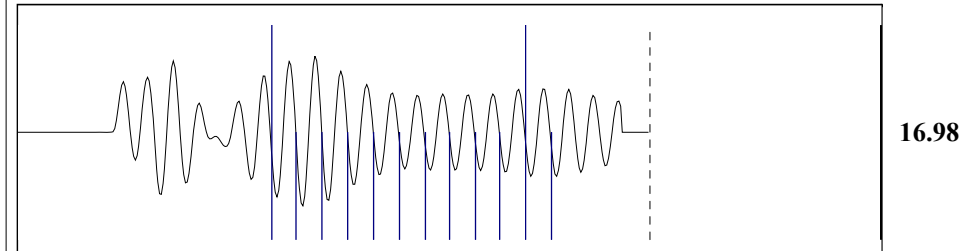


Analysis Method: Automatic



Change in Pressure -0.02 psi PT 12849
 Change in Time 0.25 min Range 0 - ? psi

Production	Potential	Casing Pressure		Producing
Current	- * - BBL/D	-0.7 psi (g)		Annular Gas Flow
Oil 0.25	- * - BBL/D	Casing Pressure Buildup		0 Mscf/D
Water 60	- * - Mscf/D	-0.015 psi		% Liquid
Gas - * -		0.25 min		100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure		
PBHP/SBHP	- * -	-0.3 psi (g)		
Production Efficiency	0.0	Liquid Level Depth		
Oil 35 deg.API		785.68 ft		
Water 1.05 Sp.Gr.H2O		Pump Intake Depth		
Gas 0.89 Sp.Gr.AIR		2240.00 ft		
Acoustic Velocity	1071.14 ft/s	Formation Depth		
		2280.00 ft		
Formation Submergence		Pump Intake		
Total Gaseous Liquid Column HT (TVD)	1454 ft	515.5 psi (g)		
Equivalent Gas Free Liquid HT (TVD)	1454 ft	Producing BHP		
		533.7 psi (g)		
Acoustic Test		Static BHP		
		300.0 psi (g)		



16.98

Acoustic Velocity 1071.14 ft/s Joints counted 11
 Joints Per Second 16.9753 jts/sec Joints to liquid level 24.9028
 Depth to liquid level 785.683 ft Filter Width 14.9492 18.9492
 Automatic Collar Count Yes Time to 1st Collar 0.588 1.236

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
Fax: 316-630-4005
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

February 03, 2021

Shane Summers
Vess Oil Corporation
1700 N WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-015-23572-00-01
WILSON A 427
SE/4 Sec.09-25S-05E
Butler County, Kansas

Dear Shane Summers:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/03/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/03/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Neal Rupp ECRS"