

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

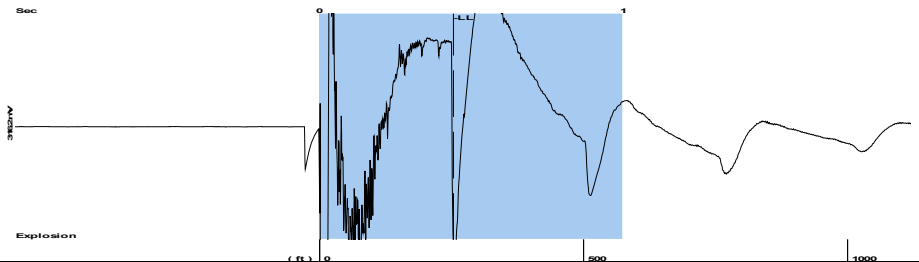
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

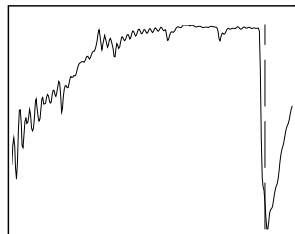
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Wilson A 432 (acquired on: 01/15/21 13:34:23 )



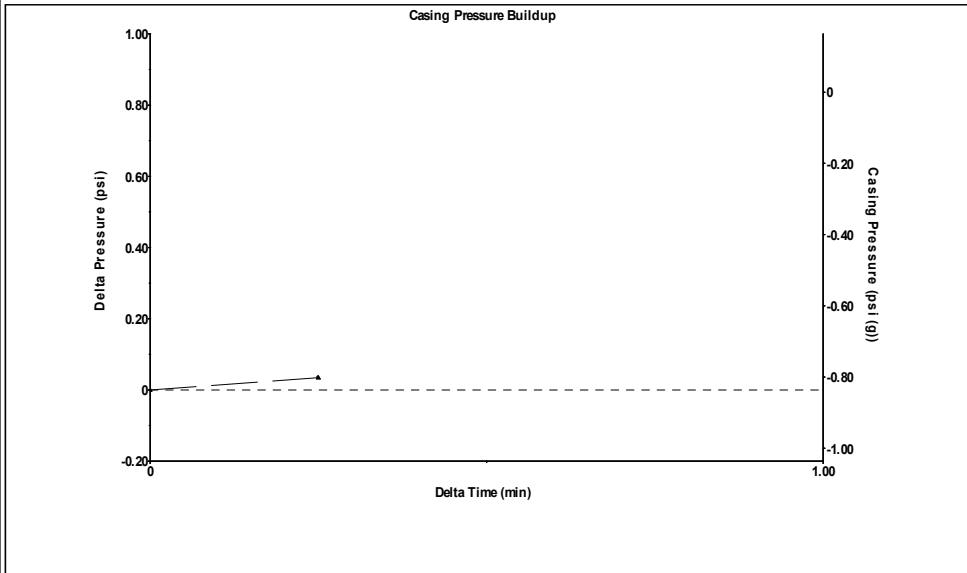
Filter Type High Pass Automatic Collar Count Yes Time 0.44 sec  
 Manual Acoustic Velod 151.65 ft/s Manual JTS/sec 18.315 Joints 8.05861 Jts  
 Depth 253.36 ft

[ 0.0 to 1.0 (Sec) ]



**Analysis Method: Automatic**

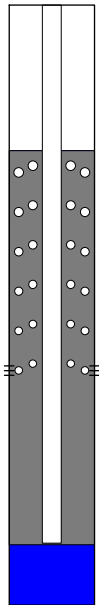
Group: MyWells Well: Wilson A 432 (acquired on: 01/15/21 13:34:23 )



Change in Pressure 0.03 psi PT 12849  
 Change in Time 0.25 min Range 0 - ? psi

Group: MyWells Well: Wilson A 432 (acquired on: 01/15/21 13:34:23 )

|                                      |              |                               |               |                  |
|--------------------------------------|--------------|-------------------------------|---------------|------------------|
| Production Current                   | Potential    | Casing Pressure               | -0.8 psi (g)  | Producing        |
| Oil - * -                            | - * - BBL/D  | Casing Pressure Buildup       | 0.034 psi     | Annular Gas Flow |
| Water - * -                          | - * - BBL/D  |                               | 0.25 min      | 0 Mscf/D         |
| Gas - * -                            | - * - Mscf/D | Gas/Liquid Interface Pressure | -0.7 psi (g)  | % Liquid         |
|                                      |              |                               |               | 100 %            |
| IPR Method                           | Vogel        | Liquid Level Depth            | 253.36 ft     |                  |
| PBHP/SBHP                            | - * -        | Pump Intake Depth             | 1415.00 ft    |                  |
| Production Efficiency                | 0.0          | Formation Depth               | 906.00 ft     |                  |
| Oil 35 deg.API                       |              |                               |               |                  |
| Water 1.05 Sp.Gr.H2O                 |              |                               |               |                  |
| Gas 0.82 Sp.Gr.AIR                   |              |                               |               |                  |
| Acoustic Velocity 1151.65 ft/s       |              |                               |               |                  |
| Formation Submergence                |              |                               |               |                  |
| Total Gaseous Liquid Column HT (TVD) | 1162 ft      |                               |               |                  |
| Equivalent Gas Free Liquid HT (TVD)  | 1162 ft      |                               |               |                  |
| Acoustic Test                        |              |                               |               |                  |
|                                      |              | Pump Intake                   | 412.7 psi (g) |                  |
|                                      |              | Producing BHP                 | 234.2 psi (g) |                  |
|                                      |              | Static BHP                    | - * - psi (g) |                  |



Group: MyWells Well: Wilson A 432 (acquired on: 01/15/21 13:34:23 )

**No Collar Count Data Available**

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
Fax: 316-630-4005  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Susan K. Duffy, Commissioner

Laura Kelly, Governor

February 03, 2021

Casey Coats  
Vess Oil Corporation  
1700 WATERFRONT PKWY BLDG 500  
WICHITA, KS 67206-6619

Re: Temporary Abandonment  
API 15-015-23717-00-00  
WILSON A 432  
S/2 Sec.08-25S-05E  
Butler County, Kansas

Dear Casey Coats:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**High Fluid Level**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 03/05/2021.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Neal Rupp ECRS  
KCC DISTRICT 2