KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3882
Name: Samuel Gary Jr. & Associates, Inc.
Address 1: 1515 WYNKOOP, STE 700
Address 2:
City: DENVER State: CO Zip: 80202 + 2062
Contact Person: STEPHANIE DECKER
Phone: (303) 831-4673
Lease Name: AMBROSE
Well Number: 1-10

API No.: 15-009-25542-00-01
Permit No: D31885.0
Reporting Year: 2020
(January 1 to December 31)

SW - SW - NW - NE Sec. 10 Twp. 17 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
4251 feet from ☐ N / ☑ S Line of Section
2520 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	26412	0	0	0	31
February	30514	0	0	0	29
March	35045	0	0	0	31
April	27053	0	0	0	30
May	7645	0	0	0	31
June	6909	0	0	0	30
July	7044	0	0	0	31
August	8192	0	0	0	31
September	7987	0	0	0	30
October	9222	0	0	0	31
November	8301	0	0	0	30
December	8429	0	0	0	31
TOTAL	182753		0		

Submitted Electronically