KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3882
Name: Samuel Gary Jr. & Associates, Inc.
Address 1: 1515 WYNKOOP, STE 700
Address 2:
City: DENVER State: CO Zip: 80202 + 2062
Contact Person: STEPHANIE DECKER
Phone: (303) 831-4673
Lease Name: BOXBERGER
Well Number: 1-36

API No.: 15-051-25940-00-03
Permit No: E30838.1
Reporting Year: 2020
(January 1 to December 31)

SE - SW - NW - SE Sec. 36 Twp. 15 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
1350 feet from ☐ N / ☑ S Line of Section
2000 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	47718	829	0	0	31
February	45010	830	0	0	29
March	47058	828	0	0	31
April	45987	809	0	0	30
May	47379	797	0	0	31
June	45347	767	0	0	30
July	49254	735	0	0	31
August	49689	731	0	0	31
September	53112	529	0	0	30
October	59490	0	0	0	31
November	53688	0	0	0	30
December	59347	0	0	0	31
TOTAL	603079		0		

Submitted Electronically