KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6677
Name: Sandlin Oil Corporation
Address 1: 1580 Lincoln Street
Address 2: Suite 580
City: DENVER State: CO Zip: 80203 + __ __ __ __
Contact Person: Kathie Sandllin
Phone: (303) 292-3313
Lease Name: REEDER
Well Number: 1

API No.: 15-051-04411-00-01
Permit No: D30339.0
Reporting Year: 2020
(January 1 to December 31)

____ - NE - NE - NW Sec. 22 Twp. 12 S. R. 18 ☐ E ☑ W
(Q/Q/Q/Q)
4950 feet from ☐ N / ☑ S Line of Section
2970 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8835	0	0	0	31
February	8259	0	0	0	29
March	8828	0	0	0	31
April	8538	0	0	0	30
May	7022	0	0	0	31
June	7692	0	0	0	30
July	7329	0	0	0	31
August	7956	0	0	0	31
September	6789	0	0	0	30
October	7440	0	0	0	31
November	7084	0	0	0	30
December	7643	0	0	0	31
TOTAL	93415		0		

Submitted Electronically