## KOLAR Document ID: 1548821

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)       Oil Well       Gas Well       OG       D&A       Cathodic         Water Supply Well       Other:       SWD Permit #:       SWD Permit #:       SWD Permit #:         ENHR Permit #:       Gas Storage Permit #:       Gas Storage Permit #:       SWD Permit #:       SWD Permit #:         Is ACO-1 filed?       Yes       No       If not, is well log attached?       Yes       No         Producing Formation(s): List All (If needed attach another sheet)       Storage Permit #:       Storage Permit #:	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name)
Depth to Top:         Bottom:         T.D.           Depth to Top:         Bottom:         T.D.           Depth to Top:         Bottom:         T.D.	Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically



### Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customor

Customer: VAL ENERGY, INC. 125 N MARKET STE 1710 Wichita, KS 67202		Invoice Dat Invoice Lease Nam Well Coun Job Numbe	#: ne: #: ty:	11/7/202 035030 Thorr 1-19-2 Barber, k ICT439	01 ne 20 Ks
		Distri	ct:	Pra	att
Date/Description		HRS/QTY	Rate	Total	
Plug to Abandon		0.000	0.000	0.00	
H-Plug		170.000	10.400	1,768.00	
Cello Flake		39.000	1.400	54.60	
Light Eq Mileage		15.000	1.600	24.00	
Heavy Eq Mileage		15.000	3.200	48.00	
Ton Mileage Minimum		1.000	240.000	240.00	
Cement Pump Service		1.000	600.000	600.00	

Net Invoice	2,734.60
Sales Tax:	135.38
Total	2,869.98

**TERMS**: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. **SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

## WE APPRECIATE YOUR BUSINESS!



					-								
Customer	VAL ENERGY	, INC.	U	ease & Well #	THO	RNE 1-1	9-20			Date	1	1/7/202	20
Service District	PRATT, KS.		C	County & State	BAR	BER, KS	Legals S/T/R	19-305	S-12W	Job#			
Job Type	РТА	PROD		INJ	D SW	D	New Well?	I YES	□ No	Ticket#	1	CT 439	4
Equipment #	Driver				J	ob Safet	y Analysis - A Discus	sion of Hazards	& Safety Pre	ocedures			
75	LESLEY	Hard h	at		Ø Glo	ves		□ Lockout/Tag	out	D Warning Sign:	s & Flagging		
267	OSBORN	☑ H2S M	onitor		🖾 Eye	Protecti	on	Required Pe	rmits	□ Fall Protection			
527-533	MARTINEZ	☑ Safety	Footwear		C Res	piratory	Protection	☑ Slip/Trip/Fal	Hazards	Specific Job Security 2018	equence/Exp	ectation	ns
		FRC/Pr	otective Clo	othing	C Ad	ditional C	hemical/Acid PPE	Overhead H	azards	Muster Point/	Medical Loca	tions	
		Hearing	g Protectior	า	🛛 Fire	e Extingu	sher	Additional c	oncerns or iss	ues noted below			
							Cor	nments					
Product/ Service Code			Descript	tion			Unit of Measure	Quantity					116.34
P055	H-Plug		beschpt		and the second	1.19	sack	Quantity  170.00			Interest and	Net	Amoun
P120	Cello-flake						lb	39.00					\$1,768
015	Light Equipme	nt Mileage					mi	15.00					\$54 \$24
010	Heavy Equipm						mi	15.00					\$48
025	Ton Mileage -	Minimum					each	1.00					\$240
010	Cement Pump	Service					ea	1.00					\$600
			-										
Custe	omer Section: (	On the following	scale how	would you rate	Humica	ine-Servi	ses Inc.?	2			hist	Constitution ( ) and	to 704
and the second	and the second second second							Total Taxable	\$ -	Tax Rate:	Net:	-	\$2,734.
Ba	ised on this job	, how likely is	it you wou	ld recommend	HSI to	a collea	gue?	State tax laws de	em certain pro	ducts and services	Sale Tax:	\$	
	Lalikaty 1 2							used on new well Hurricane Service well information a	s to be sales ta s relies on the bove to make a	ax exempt. customer provided a determination if			
	Inlikely 1 2	3 4	5 6	7 8	9	10	Externely Likely	services and/or p	roducts are tax	exempt.	Total:	\$	2,734.
								HSI Represe	entative:		Keven L	esley	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or allomey to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of invoice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of fulure production performance. Customer represents and warrant that well and all sesciated equipment in acceptance of all customer owned equipment and performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

Statt Pilmp

CUSTOMER AUTHORIZATION SIGNATURE



#### **CEMENT TREATMENT REPORT** Customer: VAL ENERGY, INC. Well: **THORNE 1-19-20** Ticket: ICT 4394 City, State: County: BARBER, KS. 11/7/2020 Dates Field Rep: SCOTT PILAND S-T-R: 19-30S-12W Service: PTA **Downhole Information Calculated Slurry - Lead Calculated Slurry - Tail Hole Size:** 12 1/4 in Blend: H- PLUG Blend: Hole Depth: ft 13.8 ppg Weight: Weight: ppg Casing Size: 4 1/2 DP in Water / Sx: 6.9 gal / sx Water / Sx: gal / sx **Casing Depth:** ft Yield: 1.43 ft<sup>3</sup>/sx Yield: ft<sup>3</sup>/sx Tubing / Liner: in Annular Bbls / Ft.: bbs/ft. Annular Bbis / Ft.: bbs / ft. PLUG DEPTH: ft Depth: ft Depth ft Tool / Packer: Annular Volume: 0.0 bbls Annular Volume: 0 bbls **Tool Depth:** ft Excess Excess **Displacement:** bbls **Total Slurry:** 42.4 bbls **Total Slurry:** 0.0 bbls STAGE TOTAL **Total Sacks:** 170 sx **Total Sacks:** #DIV/0! sx TIME RATE PSI BBLs BBLs REMARKS 4:30PM **ON LOCATION - SPOT TRUCKS** --5:30PM **RIG UP FOR JOB** • 7:30PM \* 1ST PLUG @ 700' • 7:35PM 5.0 200.0 10.0 10.0 H2o AHEAD 7:37PM 5.0 200.0 12.7 22.7 MIX 50 SKS CEMENT @ 13.8 PPG 7:40PM 5.0 150.0 6.6 29.3 H20 DISPLACEMENT 29.3 \* 2ND PLUG @ 400' 8:10PM 29.3 8:11PM 4.0 100.0 5.0 34.3 H2o AHEAD 8:12PM 4.0 100.0 12.7 47.0 MIX 50 SKS CEMENT @ 13.8 PPG 8:15PM 4.0 50.0 2.3 49.3 H2o DISPLACEMENT 49.3 9:20PM 49.3 \* 3RD PLUG @ 60' 9:25PM 3.0 50.0 5.0 54.3 MIX 20 SKS CEMENT @ 13.8PPG 54.3 CEMENT TO SURFACE 54.3 9:35PM 2.0 7.0 61.3 PLUG RATHOLE- MIX 30 SKS @ 13.8PPG 9:45PM 2.0 5.0 66.3 PLUG MOUSEHOLE- MIX 20 SKS @ 13.8PPG 66.3 WASH UP PUMP TRUCK 66.3 66.3 66.3 JOB COMPLETE, 66.3 THANKS- KEVEN AND CREW 66.3 66.3 66.3 66.3 CREW UNIT SUMMARY Cementer: LESLEY 75 Average Rate Average Pressure **Total Fluid** Pump Operator: OSBORN 267 3.8 bpm 121 psl 66 bbls Bulk #1: MARTINEZ 527-533 Bulk #2:



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer: VAL ENERGY, INC. 125 N MARKET STE 1710 Wichita, KS 67202	Invoice Dat Invoice Lease Nam Well Coun Job Numbe Distri	#: e: #: ty: er:	10/29/2020 0350071 Thorne 1-19-20 (New) Barber, Ks ICT4359 Pratt
Date/Description	HRS/QTY	Rate	Total
8 5/8" Surface	0.000	0.000	0.00
H-325	250.000	16.000	4,000.00
Sugar	100.000	2.400	240.00
Light Eq Mileage	15.000	1.600	24.00
Heavy Eq Mileage	15.000	3.200	48.00
Ton Mileage	176.000	1.200	211.20
Cement Pump Service	1.000	600.000	600.00

**Total** 5,123.20

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## WE APPRECIATE YOUR BUSINESS!



								~	/						
Customer	VAL ENERGY, INC	D.		Lease	e & Well #	THOP	RNE 1-1	9-20				Date	1	0/29/20	20
Service District	PRATT, KS.			Coun	ty & State	BAR	BER, KS		Legals S/T/R	19-305	-12W	Job #			
Job Type	8 5/8" SURFACE	PROD	1			D SW	D		New Well?	☑ YES	□ No	Ticket #	1	CT 435	9
Equipment #	Driver					Je	ob Safet	y Ana	lysis - A Discus	sion of Hazards	& Safety Pro	ocedures			
75	LESLEY	🛛 Hard h	at			🛙 Glo	ves			Lockout/Tag	out	Warning Sign:	s & Flagging		
526-521	McGRAW	H25 M	lonitor			🖾 Eye	Protecti	ion		Required Per	mits	Fall Protection	1		
181-532	WHITFIELD	Safety	Footwear			🗆 Res	piratory	Protec	ction	☑ Slip/Trip/Fall	Hazards	Specific Job S	equence/Exp	ectatio	15
		-	rotective (		g				cal/Acid PPE	Overhead Hat		Muster Point/	Medical Loca	tions	
		Hearin	g Protecti	ion		🛛 Fire	Extingu	iisher		the second se	oncerns or iss	ues noted below			
									Cor	nments		and a state of the			
		-													
		-													
Product/ Service				28.3		2012			an a state of states	n	and the second			and the second	
Code			Descri	iption					Unit of Measure	Quantity				Net	Amount
CP015	H-325								sack	250.00		e			\$4,000.0
CP180	Sugar								lb	100.00					\$240.0
M015	Light Equipment Mi					_		_	mi	15.00					\$24.0
M010	Heavy Equipment N	vileage						_	mi	15.00					\$48.0
M020	Ton Mileage								tm	176.00					\$211.2
C010	Cement Pump Serv	vice							ea	1.00					\$600.0
								-							
								-							
								-+							
								-							
								_							
Cuelo	omer Section: On th	e followier	scale he	we would	duournte	Humion	no Sect	cos lo	• 2						
Gusio	aner Section. On th	e tonowing	Scale 110	W WOUL	a you rate	numca	ne Servi	ces in	6.7	Total Taught			Net:	/	\$5,123.20
Ba	sed on this job, ho	w likely is	it you wo	ould rea	commend	HSI to	a collea	igue?		Total Taxable State tax laws dee	\$ -	Tax Rate: Jucts and services	Sale Tax:	-	
										used on new wells	to be sales ta	x exempt.	Gale Tax:	\$	
		3 4	5		7 8	9	10		make I Starke	well information al	ove to make a				
U			5		, 0	9	10	Exten	maly Likely	services and/or pr	oducts are tax	exempt.	Total:	\$	5,123.20
										HSI Represe	ntative:		Keven L	esley	

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Statt Pilme

CUSTOMER AUTHORIZATION SIGNATURE



1. . .

Cust	omer:	VAL EN	ERGY,	INC.	Well:	<b>THORNE 1-19-2</b>	20 Ticket:	ICT 4359
City,	State:				County:	BARBER, KS.	Date:	10/29/2020
Field	l Rep:	SCOTT	PILANI	D	S-T-R:	19-30S-12W	Service:	8 5/8" SURFACE
Dowr	nhole	Informatio	on		Calculated Slu	rry - Lead	Calcu	lated Slurry - Tail
Hole	Size:	12 1/4	in	]	Blend:	H-325	Blend:	
Hole C	)epth:	344	ft	1	Weight:	14.8 ppg	Weight:	ppg
Casing	Size:	8 5/8 in		24 #	Water / Sx:	6.5 gal / sx	Water / Sx:	gal / sx
Casing L	)epth:	330	ft		Yield:	1.38 ft <sup>3</sup> / sx	Yield:	ft <sup>3</sup> /sx
Tubing /	Liner:	N/A	in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
PLUG DI		310			Depth:	ft	Depth:	ft
Tool / Pa			Α		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool D			ft		Excess:		Excess:	
Displace	ment:	19.7	bbls		Total Slurry:	61.5 bbls	Total Slurry:	0.0 bbls
TIME	RATE	PSI	STAGE		Total Sacks:	250 sx	Total Sacks:	#DIV/01 sx
5:30PM	MATE	Fol	BBLs	BBLs	REMARKS			
6:50PM			-	· ·	ON LOCATION - SPOT TR	lucks	0. <b>8</b> .18.	
8:30PM					RIG UP FOR JOB	、 、		
9:45PM					RUN 8 JTS 8 5/8" CASING CASING ON BOTTOM	j		
9:50PM					BREAK CIRCULATION WI			
10:03PM	6.0	200.0	10.0	10.0	H20 AHEAD			
10:05PM	6.0	100.0	61.5	71.5	MIX 250 SKS H-325 @ 14.	8 PPG		
10:15PM	4.0	50.0	-	71.5	START DISPLACEMENT			
10:25 PM	3.0	200.0	15.0	86.5	SLOW RATE			
10:30PM	3.0	250.0	19.7	106.2	CEMENT @ DESIRED DEF	РТН		
				106.2	CIRCULATION THRU JOB			
				106.2	CIRCULATED 10 BBL TO	and the second sec		
10:45PM				106.2	WASH UP PUMP TRUCK			
				106.2				
				106.2	JOB COMPLETE,			
			-	106.2	THANK YOU - KEVEN AND	DCREW		
				106.2				
				106.2				
				106.2				
				106.2				
				106.2				
				106.2				
				106.2		1		
				106.2				
				106.2				
				106.2				
ACTIONS LARS	1993.00	CREW	STREET, STREET, ST	106.2				
Com	ant and		EV				SUMMARY	
Ceme Pump Ope	enter:	McGR			75 526-521	Average Rate 4.4 bpm	Average Pressure	Total Fluid 106 bbls
							160 psi	