

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4

March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



**HURRICANE SERVICES INC**

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:  
VAL ENERGY, INC.  
125 N MARKET  
STE 1710  
Wichita, KS 67202

Invoice Date: 11/7/2020  
Invoice #: 0350301  
Lease Name: Thorne  
Well #: 1-19-20  
County: Barber, Ks  
Job Number: ICT4394  
District: Pratt

Date/Description	HRS/QTY	Rate	Total
Plug to Abandon	0.000	0.000	0.00
H-Plug	170.000	10.400	1,768.00
Cello Flake	39.000	1.400	54.60
Light Eq Mileage	15.000	1.600	24.00
Heavy Eq Mileage	15.000	3.200	48.00
Ton Mileage Minimum	1.000	240.000	240.00
Cement Pump Service	1.000	600.000	600.00

Net Invoice	2,734.60
Sales Tax:	135.38
<b>Total</b>	<b>2,869.98</b>

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**





**CEMENT TREATMENT REPORT**

Customer: VAL ENERGY, INC.	Well: THORNE 1-19-20	Ticket: ICT 4394
City, State:	County: BARBER, KS.	Date: 11/7/2020
Field Rep: SCOTT PILAND	S-T-R: 19-30S-12W	Service: PTA

Downhole Information	
Hole Size:	12 1/4 in
Hole Depth:	ft
Casing Size:	4 1/2 DP in
Casing Depth:	ft
Tubing / Liner:	in
PLUG DEPTH:	ft
Tool / Packer:	
Tool-Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	H- PLUG
Weight:	13.8 ppg
Water / Sx:	6.9 gal / sx
Yield:	1.43 ft <sup>3</sup> / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	42.4 bbls
Total Sacks:	170 sx

Calculated Slurry - Tail	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft <sup>3</sup> / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	#DIV/0! sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
4:30PM			-	-	ON LOCATION - SPOT TRUCKS
5:30PM				-	RIG UP FOR JOB
7:30PM				-	* 1ST PLUG @ 700'
7:35PM	5.0	200.0	10.0	10.0	H2o AHEAD
7:37PM	5.0	200.0	12.7	22.7	MIX 50 SKS CEMENT @ 13.8 PPG
7:40PM	5.0	150.0	6.6	29.3	H2o DISPLACEMENT
				29.3	
8:10PM				29.3	* 2ND PLUG @ 400'
8:11PM	4.0	100.0	5.0	34.3	H2o AHEAD
8:12PM	4.0	100.0	12.7	47.0	MIX 50 SKS CEMENT @ 13.8 PPG
8:16PM	4.0	50.0	2.3	49.3	H2o DISPLACEMENT
				49.3	
9:20PM				49.3	* 3RD PLUG @ 60'
9:25PM	3.0	50.0	5.0	54.3	MIX 20 SKS CEMENT @ 13.8PPG
				54.3	CEMENT TO SURFACE
				54.3	
9:35PM	2.0		7.0	61.3	PLUG RATHOLE- MIX 30 SKS @ 13.8PPG
9:45PM	2.0		5.0	66.3	PLUG MOUSEHOLE- MIX 20 SKS @ 13.8PPG
				66.3	
				66.3	WASH UP PUMP TRUCK
				66.3	
				66.3	JOB COMPLETE,
				66.3	THANKS- KEVEN AND CREW
				66.3	
				66.3	
				66.3	
				66.3	

CREW		UNIT	SUMMARY		
Cementer:	LESLEY	75	Average Rate	Average Pressure	Total Fluid
Pump Operator:	OSBORN	267	3.8 bpm	121 psi	66 bbls
Bulk #1:	MARTINEZ	527-533			
Bulk #2:					



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Wichita, KS 67202  
316-303-9515

**Customer:**

VAL ENERGY, INC.  
125 N MARKET  
STE 1710  
Wichita, KS 67202

Invoice Date: 10/29/2020  
Invoice #: 0350071  
Lease Name: Thorne  
Well #: 1-19-20 (New)  
County: Barber, Ks  
Job Number: ICT4359  
District: Pratt

Date/Description	HRS/QTY	Rate	Total
8 5/8" Surface	0.000	0.000	0.00
H-325	250.000	16.000	4,000.00
Sugar	100.000	2.400	240.00
Light Eq Mileage	15.000	1.600	24.00
Heavy Eq Mileage	15.000	3.200	48.00
Ton Mileage	176.000	1.200	211.20
Cement Pump Service	1.000	600.000	600.00

**Total** 5,123.20

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