KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2:
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: Michelle Eldridge
Phone: (620) 365-3111
Lease Name: HARRY SCOTT
Well Number: WI 5

API No.: 15-059-24143-00-00
Permit No: E24111.33
Reporting Year: 2020
(January 1 to December 31)

SE - NW - SE - SW Sec. 28 Twp. 15 S. R. 20 ☑ E ☐ W
(Q/Q/Q/Q)
815 feet from ☐ N / ☑ S Line of Section
3554 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 0 mg/l Specific Gravity: 0 Additives: Inhibitor & biocide
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Squirrel Sand
Maximum Authorized Injection Rate: 25 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 27 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	340	240	0	0	31
February	375	240	0	0	29
March	363	240	0	0	31
April	331	260	0	0	30
May	394	230	0	0	31
June	319	280	0	0	30
July	352	320	0	0	31
August	325	320	0	0	31
September	308	360	0	0	30
October	322	360	0	0	31
November	288	380	0	0	30
December	339	420	0	0	31
TOTAL	4056		0		

Submitted Electronically