KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 31739
Name: Iuka-Carmi Development LLC
Address 1: PO BOX 847
Address 2:
City: PRATT State: KS Zip: 67124 + 0847
Contact Person: Kenneth C Gates
Phone: ( 620 ) 672-2531
Lease Name: RICKE
Well Number: 1

API No.: 15-007-23056-00-00
Permit No: D28913.0
Reporting Year: 2020
*(January 1 to December 31)*

____ - SE - NE - SW Sec. 20 Twp. 31 S. R. 10 ☐ E ☑ W
*(Q/Q/Q/Q)*
1824 feet from ☐ N / ☑ S Line of Section
3464 feet from ☑ E / ☐ W Line of Section
County: Barber

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 250 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 5425 | 0 | 0 | 0 | 31 |
| February | 4640 | 0 | 0 | 0 | 29 |
| March | 4867 | 0 | 0 | 0 | 31 |
| April | 4710 | 0 | 0 | 0 | 30 |
| May | 3720 | 0 | 0 | 0 | 31 |
| June | 3600 | 0 | 0 | 0 | 30 |
| July | 3720 | 0 | 0 | 0 | 31 |
| August | 600 | 0 | 0 | 0 | 31 |
| September | 0 | 0 | 0 | 0 | 30 |
| October | 0 | 0 | 0 | 0 | 31 |
| November | 0 | 0 | 0 | 0 | 30 |
| December | 0 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 31282 | | 0 | | |

Submitted Electronically