

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Carmen Schmitt, Inc.
Well Name	Depe 1-12
Doc ID	1548901

Tops

Name	Top	Datum
Anhydrite	2642	354
Howard	3701	-705
Topeka	3762	-766
Heebner	3932	-936
Toronto	3961	-965
Lansing	3977	-981
Base Kc	4222	-1226
Pawnee	4298	-1302
Cherokee	4394	-1398
Mississippi	4518	-1522

D.S. & W. Well Servicing, Inc.

1822 24th Street
Great Bend, KS 67530

Invoice

Date	Invoice #
8/30/2018	73115

Bill To
Carmen Schmitt, Inc. P.O. Box 47 Great Bend, KS 67530-0047

Lease Name	Terms	Due Date
Depe #1-12	30 Days	9/29/2018

Item	Description	Qty	Rate	Amount
Rig #17	Cardwell KB 150 Double Drum Pole - #17	40	205.00	8,200.00T
Oil Saver Rubber	Oil Saver Rubber	1	11.51	11.51T
Solvent	Cleaning Solvent	6	7.00	42.00T
Thread Dope	Thread Dope	1	17.50	17.50T
<p>7/3/9 16689.0112 Well Aile Knock out BP</p>				

Thank You	Subtotal	\$8,271.01
	Sales Tax (8.0%)	\$661.68
	Total	\$8,932.69

620-793-5838 Office
620-793-5860 Fax



Balance Due	\$8,932.69
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D.S.&W. WELL SERVICING, INC.

1822 24th Street
Great Bend, KS 67530

Date: 08/30/18

Lease: Depe

Company: Carmen Schmitt, Inc.

Well: #1-12

Address: P.O. Box 47, Great Bend, KS 67530-0047

Invoice #: 73115

WELL PULLING REPORT

PULLED			EQUIPMENT	RUN		
JTS.	FT.	DESCRIPTION		JTS.	FT.	DESCRIPTION
	15	2-7/8"	MUD ANCHOR		15	2-7/8"
			ANCHOR CATCHER			
	1	2-7/8"	SEATING NIPPLE		1	2-7/8"
			WORKING BARREL			
141		2-7/8"	TUBING	146		2-7/8"
			TUBING SUBS			
	6	1-1/2"	GAS ANCHOR		6	1-1/2"
			TRAVELING VALVE			
		2-1/2"x1-1/2"x14'	PUMP			2-1/2"x1-1/2"x14'
88		7/8"	RODS	88		7/8"
73		3/4"	RODS	79		3/4"
10		7/8"	RODS	10		7/8"
1	8	7/8"	ROD SUBS	1	8	7/8"
			ROD SUBS	1	6	7/8"
1	4	7/8"	ROD SUBS	2	4	7/8"
1	2	3/4"	ROD SUBS	1	2	3/4"
	16	1-1/4"	POLISH ROD		16	1-1/4"
	8	1-1/2"	LINER		8	1-1/2"

Cardwell KB 150 Double Drum Pole Rig #17, operator & crew of 2 men	40.0 hrs @	\$205.00	\$	8,200.00
Materials & Equipment Used: Oil Saver Rubber - 1 @ \$11.51			\$	11.51
Solvent - 6 gallons @ \$7.00			\$	42.00
Thread Dope - 1 trip @ \$17.50			\$	17.50
Sub-Total			\$	8,271.01
Sales Tax - Thomas County 8.0%			\$	661.68
Total Due			\$	8,932.69

08/28/18 - 14.5 Rig hrs - Drove to location. Held tailgate safety meeting. Move in and rig up. Rig over to pull rods. Trip out of the hole w/ rods and pump. Rig over to pull tubing. Trip out of the hole w/ tubing, seat nipple and mud anchor. Clean tools. Shut down.

08/29/18 - 10 Rig hrs - Drove to location. Held tailgate safety meeting. Rig up sand line drill. Begin to push bridge plug @ 4362', pushed to 4580'. Rig down sand line drill. Clean tools. Shut down.

08/30/18 - 15.5 Rig hrs - Drove to location. Held tailgate safety meeting. Wait on steamers to finish steaming tubing until 12. Trip in the hole w/ mud anchor, seat nipple and tubing. Rig over to run rods. Trip in the hole w/ rods and pump. Space pump. Longstroke, good blow. Hang well on. Clean tools. Rig down and move off. *Added 5 jts. - 2-7/8" tubing and 6 - 3/4" rods.

D.S.&W. WELL SERVICING, INC:

Date Work
Commenced 08/28/18

Date Work
Completed 08/30/18

By Claudio Sanchez

D.S. & W. Well Servicing, Inc.

Telephone (620) 793-5838 · 1822 24th Street · Great Bend, KS 67530

DAILY
WORKOVER
REPORT

Company CARMEN SCHMITH Date 08/28/18

Rig# 17 Lease DEPE Well# 1-12 City _____

Section _____ Township _____ Range _____ County LOGAN State KS

Qty	Special Tools / Supplies Used	Date:	Operator:	HRS.
2	oil solvent	08/28/18	claudio S.	14 1/2 ✓
			Floor Hand: Edgar P.	14 1/2 ✓
			Floor Hand: Jase J.	14 1/2 ✓
			Floor Hand:	

Work Performed: PTL, TWSM, Rig up rig over to run rods, TOH w/ rods & pump, rig over to pull joints, TOH bail tubing, Sect above, & mud anchor

Qty	Special Tools / Supplies Used	Date:	Operator:	HRS.
2	oil solvent	08/29/18	claudio S.	10 ✓
1	oil solvent rubber		Floor Hand: Edgar P.	10 ✓
			Floor Hand: Jase J.	10 ✓
			Floor Hand:	

Work Performed: PTL, TWSM, ~~rig up to finish testing~~ rig up Sandline drill began pushing down bridge plug to 2362 ft, pushed to 4550 ft, broke all sandline drill clean tools ~~SHA down~~

Qty	Special Tools / Supplies Used	Date:	Operator:	HRS.
2	oil solvent	08/30/18	claudio S.	15 1/2 ✓
1	Thread dep		Floor Hand: Jase J.	15 1/2 ✓
			Floor Hand: Marco G.	15 1/2 ✓
			Floor Hand:	

Work Performed: PTL, TWSM, ~~THH cut mud anchor, Sect above & waited to finish~~ testing until 12, THH w/ mud anchor, Sect above & joints, rig over to run rods, THH w/ rods & pump, Spaces pump, long stroke, good blow, binged well, Clean tools, rig down to next location.

* added 5 joints, 2 7/8, and 6 rods 3/4, *

D.S. & W. Well Servicing Inc.

Company: Carmen Schmitt, Inc.
 Lease: Depe #1-12
 Talled by: Claudio Sanchez
 Tubing Size: 2-7/8"
 Perfs: _____

Date: 8/30/2018
 Casing Size: _____
 Packer Setting: _____

Legals: _____
 Total No. Joints: _____

No.	Pcs.	Length	Total	No.	Pcs.	Length	Total	No.	Pcs.	Length	Total	No.	Pcs.	Length	Total
1		30.95	30.95	31		31.12	959.15	61		30.00	1873.18	91		31.00	2791.63
2		31.11	62.06	32		30.92	990.07	62		31.05	1904.23	92		30.40	2822.03
3		31.18	93.16	33		30.22	1020.29	63		31.00	1935.23	93		29.60	2851.63
4		29.32	122.48	34		30.38	1050.67	64		29.68	1964.91	94		31.05	2882.68
5		31.00	153.48	35		31.00	1081.67	65		31.00	1995.91	95		30.16	2912.84
6		31.45	184.93	36		28.95	1110.62	66		29.10	2025.01	96		29.90	2942.74
7		31.10	216.03	37		31.12	1141.74	67		29.57	2054.58	97		31.05	2973.79
8		31.15	247.18	38		31.26	1173.00	68		31.12	2085.70	98		30.14	3003.93
9		30.18	277.36	39		29.60	1202.60	69		30.25	2115.95	99		31.00	3034.93
10		31.06	308.43	40		31.07	1233.67	70		31.08	2147.03	100		30.15	3065.08
11		32.00	340.42	41		30.05	1263.72	71		30.12	2177.15	101		29.95	3095.03
12		32.00	372.42	42		31.05	1294.77	72		30.15	2207.30	102		30.12	3125.15
13		32.18	404.52	43		31.54	1326.31	73		31.05	2238.35	103		30.20	3155.35
14		32.00	436.52	44		31.12	1357.43	74		31.08	2269.48	104		31.17	3186.52
15		31.99	468.47	45		30.25	1387.68	75		30.25	2299.68	105		31.12	3217.64
16		30.00	498.47	46		31.10	1418.78	76		31.10	2330.78	106		31.16	3248.80
17		31.10	529.57	47		31.04	1449.82	77		29.65	2360.43	107		31.24	3280.04
18		31.10	560.67	48		32.45	1482.27	78		28.95	2389.38	108		31.16	3311.20
19		32.90	593.57	49		30.05	1512.32	79		31.10	2420.48	109		32.46	3343.66
20		31.14	624.71	50		29.95	1542.27	80		31.08	2451.48	110		30.15	3373.81
21		30.22	654.93	51		29.90	1572.17	81		30.15	2481.63	111		31.00	3404.81
22		31.15	686.08	52		30.15	1602.32	82		31.42	2513.05	112		30.08	3434.89
23		30.22	716.30	53		29.98	1632.30	83		30.15	2543.20	113		30.07	3464.96
24		30.00	746.30	54		30.30	1682.60	84		30.95	2574.15	114		30.25	3495.21
25		30.16	776.46	55		30.25	1692.85	85		30.85	2605.00	115		31.17	3526.38
26		31.06	807.50	56		31.05	1723.90	86		31.05	2636.05	116		31.10	3557.48
27		31.00	838.50	57		29.88	1753.78	87		31.18	2667.23	117		29.92	3587.40
28		31.00	869.50	58		30.05	1793.83	88		31.10	2698.33	118		28.94	3616.34
29		30.05	899.55	59		30.13	1813.96	89		31.05	2729.38	119		30.21	3646.55
30		28.48	928.03	60		29.22	1843.18	90		31.25	2760.63	120		31.04	3677.59
Total		928.63				915.15				917.45				916.96	804.00

Column No.	
1	928.03
2	915.15
3	917.45
4	916.96
5	804.00
6	0.00
Total	4481.59

Pkr/Mar	0
Tubing Subs	0
Seating Nipple	1.1
Mud Anchor	15.28
KB	0

Total De



Company: CARREN Date: 08/30/12

Well Name: Depo Depo 1-21/12

Legals: _____

P.O. Box 231 • CLAFLIN, KS 67525

Office (620) 587-3361

Fax (620) 587-2312

Tallied by: Claudio Sanchez

Tubing Size 2 7/8" Casing Size: _____

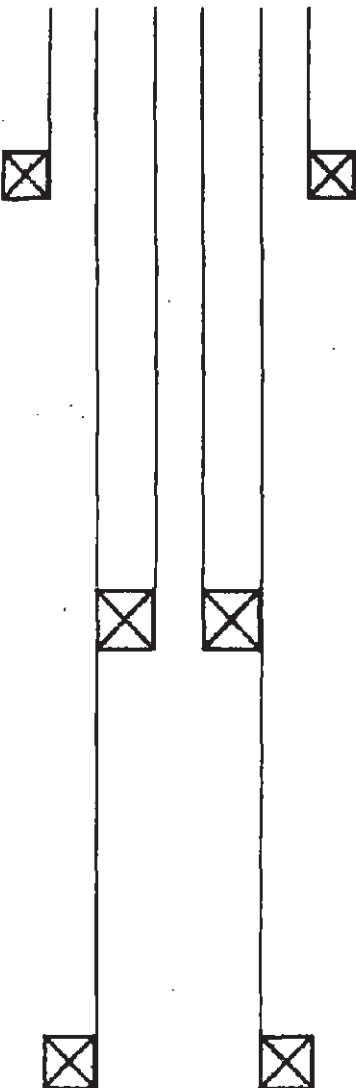
Perfs: _____ Packer Setting: _____

TUBING & CASING SIZE & CAP.

	WT.	88L/FT	FT/88L
2 3/8	4.6	.0039	258.65
2 7/8	6.5	.0058	172.76
3 1/2	9.3	.0087	114.99
4 1/2	10.5	.0159	62.70
4 1/2	11.6	.0155	64.34
5 1/2	15.5	.0238	42.01
5 1/2	17.0	.0232	43.02
5 1/2	20.0	.0222	45.09
5 1/2	23.0	.0212	47.20
8 5/8	32.0	.0609	16.41
9 5/8	36.0	.0773	12.94

VOL. BETWEEN PIPE & PIPE CAP.

	WT.	88L/FT	FT/88L	CFALF.
2 3/8-4 1/2	11.6	.0101	99.37	.0565
2 3/8-5 1/2	17.0	.0178	56.28	.0998
2 7/8-5 1/2	17.0	.0152	65.71	.0854
2 7/8-7	23.0	.0313	31.91	.1760



M. A. 15.23 9. M. 1.10

No.	LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		LENGTH		
	Pcs.	Fl.	Ins.	Fl.	Ins.	Fl.	Ins.	Fl.	Ins.	Fl.	Ins.	Fl.	Ins.	Fl.	Ins.	Fl.	Ins.
1		70	99	71	12	70	00	31	00	71	68						
2		31	11	30	92	71	05	30	40	71	12						
3		71	10	30	22	71	00	29	60	29	84						
4		29	32	70	78	29	63	31	05	70	10						
5		71	00	71	00	71	00	30	16	71	08						
6		31	45	28	95	29	10	29	90	71	15						
7		31	10	31	12	29	57	31	05	70	15						
8		31	15	31	26	31	12	30	14	31	14						
9		70	19	29	60	30	25	31	00	71	55						
10		71	06	31	07	71	08	30	15	71	05						
11		72	00	30	05	30	12	29	95	30	18						
12		72	00	31	05	30	15	30	12	31	60						
13		72	10	71	54	71	05	70	20	31	12						
14		72	00	31	12	71	08	71	17	71	12						
15		31	95	30	25	70	25	31	12	70	18						
16		30	00	71	10	31	10	31	16	71	00						
17		71	10	71	04	29	65	71	24	70	95						
18		71	10	72	45	28	95	71	16	71	08						
19		72	90	70	05	71	10	72	46	70	50						
20		71	14	29	95	71	00	30	15	70	05						
21		70	22	29	90	70	15	31	00	72	47						
22		71	15	70	15	71	42	70	08	72	62						
23		70	22	29	98	70	15	70	07	31	10						
24		70	00	30	70	70	95	70	25	71	05						
25		70	15	70	25	70	85	71	17	70	09						
26		71	05	71	05	71	05	31	10	70	07						
27		31	00	29	88	31	18	29	92								
28		71	00	70	05	71	10	28	94								
29		70	05	70	17	71	05	70	21								
30		28	48	29	22	71	25	71	04								
Total																	

Column No.		
1		
2		
3		
4		
5		
6		
7		
Total		

No. Joints _____

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

February 05, 2021

Matt Suchy
Carmen Schmitt, Inc.
PO BOX 47
GREAT BEND, KS 67530-0047

Re: ACO-1
API 15-193-20930-00-00
Depe 1-12
NW/4 Sec.12-07S-32W
Thomas County, Kansas

Dear Matt Suchy:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 8/28/2018 and the ACO-1 was received on February 05, 2021 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department