KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 3972
Name: Glenwood Resources, Inc.
Address 1: 4080 Youngfield Street
Address 2:
City: Golden State: CO Zip: 80033 + 3862
Contact Person: Howard T Kingry
Phone: ( 303 ) 919-0134
Lease Name: ARNOLD
Well Number: 2

API No.: 15-145-20620-00-01
Permit No: D19697.0
Reporting Year: 2020
*(January 1 to December 31)*

____ - NW - SW - NE Sec. 35 Twp. 22 S. R. 19 ☐ E ☑ W
*(Q/Q/Q/Q)*
3588 feet from ☐ N / ☑ S Line of Section
2296 feet from ☑ E / ☐ W Line of Section
County: Pawnee

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 200 psi Injection Zone: GLORIETTA
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 320 | 45 | 0 | | 31 |
| February | 289 | 45 | 0 | | 28 |
| March | 320 | 45 | 0 | | 31 |
| April | 310 | 45 | 0 | | 30 |
| May | 320 | 45 | 0 | | 31 |
| June | 310 | 45 | 0 | | 30 |
| July | 320 | 45 | 0 | | 31 |
| August | 320 | 45 | 0 | | 31 |
| September | 310 | 45 | 0 | | 30 |
| October | 320 | 45 | 0 | | 31 |
| November | 310 | 45 | 0 | | 30 |
| December | 320 | 45 | 0 | | 31 |
| ***TOTAL*** | 3769 | | 0 | | |

Submitted Electronically