

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:

L D DRILLING, INC.
7 SW 26TH AVE
GREAT BEND, KS 67530

Invoice Date: 1/4/2021
Invoice #: 0351078
Lease Name: Fouser Farms
Well #: 1-6
County: Scott, Ks
Job Number: WP1063
District: Oakley

Date/Description	HRS/QTY	Rate	Total
Plug to Abandon	0.000	0.000	0.00
Cement Pump Service	1.000	562.500	562.50
Heavy Eq Mileage	35.000	3.000	105.00
Light Eq Mileage	35.000	1.500	52.50
Ton Mileage	437.340	1.125	492.01
H-Plug	270.000	9.750	2,632.50
Wooden plug 8 5/8"	1.000	112.500	112.50

Net Invoice	3,957.01
Sales Tax:	217.35
Total	4,174.36

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc.
 250 N. Water St., Suite #200
 Wichita, KS 67202



Customer		L D Drilling, Inc.		Lease & Well #		Fouser Farms 1-6		Date		1/4/2021	
Service District		Oakley Ks		County & State		Scott Ks		Legals S/T/R		6/16/32W	
Job Type		<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD		New Well?		<input checked="" type="checkbox"/> YES <input type="checkbox"/> No		Job #		WP 1063	
Equipment #		Driver		Job Safety Analysis - A Discussion of Hazards & Safety Procedures							
73		Josh		<input checked="" type="checkbox"/> Hard hat		<input checked="" type="checkbox"/> Gloves		<input checked="" type="checkbox"/> Lockout/Tagout		<input checked="" type="checkbox"/> Warning Signs & Flagging	
208		John		<input checked="" type="checkbox"/> H2S Monitor		<input checked="" type="checkbox"/> Eye Protection		<input checked="" type="checkbox"/> Required Permits		<input checked="" type="checkbox"/> Fall Protection	
205		Kale		<input checked="" type="checkbox"/> Safety Footwear		<input type="checkbox"/> Respiratory Protection		<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards		<input type="checkbox"/> Specific Job Sequence/Expectations	
				<input checked="" type="checkbox"/> FRC/Protective Clothing		<input type="checkbox"/> Additional Chemical/Acid PPE		<input checked="" type="checkbox"/> Overhead Hazards		<input checked="" type="checkbox"/> Muster Point/Medical Locations	
				<input checked="" type="checkbox"/> Hearing Protection		<input checked="" type="checkbox"/> Fire Extinguisher		<input type="checkbox"/> Additional concerns or issues noted below			
Comments											
Product/Service Code	Description	Unit of Measure	Quantity							Net Amount	
C010	Cement Pump Service	ea	1.00								\$562.50
M010	Heavy Equipment Mileage	mi	35.00								\$105.00
M015	Light Equipment Mileage	mi	35.00								\$52.50
M020	Ton Mileage	tm	437.34								\$492.01
CP055	H-Plug	sack	270.00								\$2,632.50
FE290	8 5/8" Wooden Plug	ea	1.00								\$112.50
Customer Section: On the following scale how would you rate Hurricane Services Inc.?											
Based on this job, how likely is it you would recommend HSI to a colleague? <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Unlikely 1 2 3 4 5 6 7 8 9 10 Extremly Likely								Total Taxable \$ - Tax Rate:		Net: \$3,957.01	
State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.								Sale Tax: \$ -		Total: \$ 3,957.01	
								HSI Representative: <i>Josh Master</i>			

TERMS: Cash in advance unless Hurricane Services Inc (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X _____ **CUSTOMER AUTHORIZATION SIGNATURE**



CEMENT TREATMENT REPORT					
Customer:	L D Drilling, Inc.	Well:	Fouser Farms 1-6	Ticket:	WP 1063
City, State:		County:	Scott Ks	Date:	1/4/2021
Field Rep:		S-T-R:	6/16/32W	Service:	Plug to Abandon

Downhole Information	Calculated Slurry - Lead	Calculated Slurry - Tail
Hole Size: 7 7/8 in	Blend: H-plug	Blend:
Hole Depth: 4300 ft	Weight: 13.8 ppg	Weight: ppg
Casing Size: in	Water / Sx: 6.9 gal / sx	Water / Sx: gal / sx
Casing Depth: ft	Yield: 1.41 ft ³ / sx	Yield: ft ³ / sx
Tubing / Liner: in	Annular Bbls / Ft.: 0.0406 bbs / ft.	Annular Bbls / Ft.: bbs / ft.
Depth: ft	Depth: 2400 ft	Depth: ft
Tool / Packer:	Annular Volume: 97.4 bbls	Annular Volume: 0 bbls
Tool Depth: ft	Excess:	Excess:
Displacement: bbls	Total Slurry: 67.8 bbls	Total Slurry: 0.0 bbls
	Total Sacks: 270 sx	Total Sacks: #DIV/0! sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
100A			-	-	GOT TO LOCATION
105A				-	SAFETY MEETING
110A				-	RIGGED UP TRUCKS
135A	3.0	200.0	5.0	5.0	H2O AHEAD
137A	3.0	250.0	12.5	17.5	PUMPED 50 SKS OF H-PLUG @ 2400FT
141A	3.0	200.0	5.0	22.5	WASHED UP PUMP/ DISPLACED WITH H2O
145A				22.5	FINSHED DISPLACING WITH RIG PUMP
225A	2.8	200.0	20.0	42.5	PUMPED 80 SKS OF H-PLUG @ 1800FT
232A	3.0	100.0	25.4	67.9	DISPLACED WITH H2O
345A	2.0	200.0	12.5	80.4	PUMPED 50 SKS OF H-PLUG @ 800 FT
351A	3.0	50.0	11.3	91.6	DISPLACED WITH H2O
425A	3.0	150.0	10.0	101.6	PUMPED 40 SKS OF H-PLUG @ 270 FT
428A	3.0	50.0	3.8	105.4	DISPLACED WITH H2O
545A	3.0	50.0	5.0	110.4	PUMPED 20 SKS IN TOP 60FT
547A	3.0	50.0	7.5	117.9	PUMPED 30 SKS IN RH
600A				117.9	WASHED UP PUMP TRUCK
615A				117.9	RIGGED DOWN TRUCKS
630A				117.9	OFF LOCATION
				117.9	
				117.9	
				117.9	
				117.9	
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CREW		UNIT	SUMMARY		
Cementer:	Josh	73	Average Rate	Average Pressure	Total Fluid
Pump Operator:	John	208	2.9 bpm	136 psi	118 bbls
Bulk #1:	Kale	205			
Bulk #2:					