KOLAR Document ID: 1549130

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:	API No. 15	API No. 15				
Name:		If pre 1967,	supply original comp	letion date:		
Address 1:		Spot Descri	iption:			
Address 2:		Sec Tv	vp S. R	East West		
City: State:			Feet from	North /	South Line of Section	
Contact Person:			Feet from	East /	West Line of Section	
Phone: ()		Footages C	alculated from Neare		n Corner:	
Pnone: ()		— <u> </u>	NE NW	SE SW		
		Lease Nam	e:	vveii #:	:	
Check One: Oil Well Gas Well OC	G D&A Ca	athodic Water S	Supply Well	Other:		
SWD Permit #:	_ ENHR Permit #: _			Permit #:		
Conductor Casing Size:	Set at:	Ce	emented with:		Sacks	
Surface Casing Size:			emented with:			
Production Casing Size:	Set at:	Ce	emented with:		Sacks	
List (ALL) Perforations and Bridge Plug Sets:						
Elevation: (G.L./ K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if add	e Casing Leak at:			Stone Corral Formatio	n)	
Is Well Log attached to this application? Yes N If ACO-1 not filed, explain why:	lo Is ACO-1 filed?	Yes No				
Plugging of this Well will be done in accordance with K	•	-			ssion	
Address:		City:	State:	Zip:	+	
Phone: ()						
Plugging Contractor License #:		Name:				
Address 1:		Address 2:				
City:			State:	Zip:	+	
Phone: ()						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1549130

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal descript				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an addition				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: State: Zip:+					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat at the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form ceing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.				
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.				
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.				
Submitted Electronically					

Citation OIL & GAS CORP.

OIL & GAS CORP	o	WELLBORE S	SCHEMATIC			
	The state of the s	Lease:	Thompson		Well No.	1
		API No.			Status	Plan to plug
		Location:	Sec13-T18S-R26	w		
		County:	Ness	State: KS	Field:	Aldrich
16"		TD	4527'	GL 2565'	Spud Date:	ritation
70#		PBTD	4454'	KB 2565'	Comp Date:	
170 sx	158'	Current Perfs/OH:				ssissippi
				1		
1						
	1	Surface Equips	mant			
		Surface Equipr Unit Make:	Hent	Unit Size	. 1	
1	1	SL's of Unit		Joint Size	SL Unit is in	1
	1	SES OF OTHE			SL Offic IS III	.1
	1	Casing Breakd	own			
	1	Casing Dieaku	Size	Grade / Wt	Depth	Cement
- 1	1	Surface	16"	70#	158'	170 sx
	- 1	Production	13"	50#	985'	400 sx
	1	Production	7"	24#	4443'	600 sx
1	1	Production		2-417	7445	OUU SA
i	1	Liner	-			
		Liller	l			
		1				
		Completion	comble:			
		Completion Ass		alatian T	F4-	
		Qty	Desc	ription	Footage	
						0.00'
		-				0.00'
						0.00'
						0.00'
						0.00'
1						0.00'
						0.00'
	1					0.00'
						0.00'
						0.00'
						0.00'
						0.00'
						0.00
				Total	0.00) [*]
		Rod Breakdow	n			
		Qty	Desc	ription	Footage	
						0.00
						0.00'
						0.00'
						0.00'
						0.00
- 1						0.00'
						0.00'
						0.00'
						0.00'
	1					0.00'
						0.00'
						0.00'
						0.00'
				Total	0.00	<u>'</u> '
		Comments				
		10/13/15 POH	w/ 123- 3/4" rods;	parted on pin brea	k; RU tbg tools cou	ıld not pull tubing-
1		stuck; pulled u	ip to 60K TSW and	d had pole rig; RDN	//O	
					and tubing parted;	POH w/ tubing and
-	1	parted on body	of 131st joint- 10	pp of tubing @ 4135	- 7" casing	
	1					
1	1					
i i						
- 1	1					
- 1	1					
	1					
	1					
45"						
13"						
50# 400 sx						
985'	Miss OH 4443-54'					
	PBTD 4454'					30 NO 30 NO 1
	r TD					
4,527	TD 'TD		DDEDARED DY	NID LIBBA	TED: 4/00/0001	
		L	PREPARED BY:	NJP UPDA	TED: 1/28/2021	

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

February 08, 2021

Jessica Zarco Citation Oil & Gas Corp. 14077 CUTTEN RD PO BOX 690688 HOUSTON, TX 77269-0688

Re: Plugging Application API 15-135-00617-00-00 THOMPSON 1 SW/4 Sec.13-18S-26W Ness County, Kansas

Dear Jessica Zarco:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after August 07, 2021. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The August 07, 2021 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 1