KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35162
Name: Dixon Operating Company, LLC
Address 1: 8100 E. 22ND ST N BLDG 300, SUITE 200
Address 2:
City: WICHITA State: KS Zip: 67226 + 2302
Contact Person: TJ Dixon
Phone: ( 316 ) 264-9632
Lease Name: MOTT RANCH
Well Number: 4

API No.: 15-007-21406-00-00
Permit No: D21243.0
Reporting Year: 2020
*(January 1 to December 31)*

NW - NE - SW - ____ Sec. 11 Twp. 31 S. R. 12 ☐ E ☑ W
*(Q/Q/Q/Q)*
1998 feet from ☐ N / ☑ S Line of Section
3824 feet from ☑ E / ☐ W Line of Section
County: Barber

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 14400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 7130 | 0 | 0 | 0 | 31 |
| February | 6440 | 0 | 0 | 0 | 28 |
| March | 7130 | 0 | 0 | 0 | 31 |
| April | 6300 | 0 | 0 | 0 | 30 |
| May | 7130 | 0 | 0 | 0 | 31 |
| June | 5580 | 0 | 0 | 0 | 30 |
| July | 7130 | 0 | 0 | 0 | 31 |
| August | 7130 | 0 | 0 | 0 | 31 |
| September | 5400 | 0 | 0 | 0 | 30 |
| October | 7130 | 0 | 0 | 0 | 31 |
| November | 6900 | 0 | 0 | 0 | 30 |
| December | 7130 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 80530 | | 0 | | |

Submitted Electronically