KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

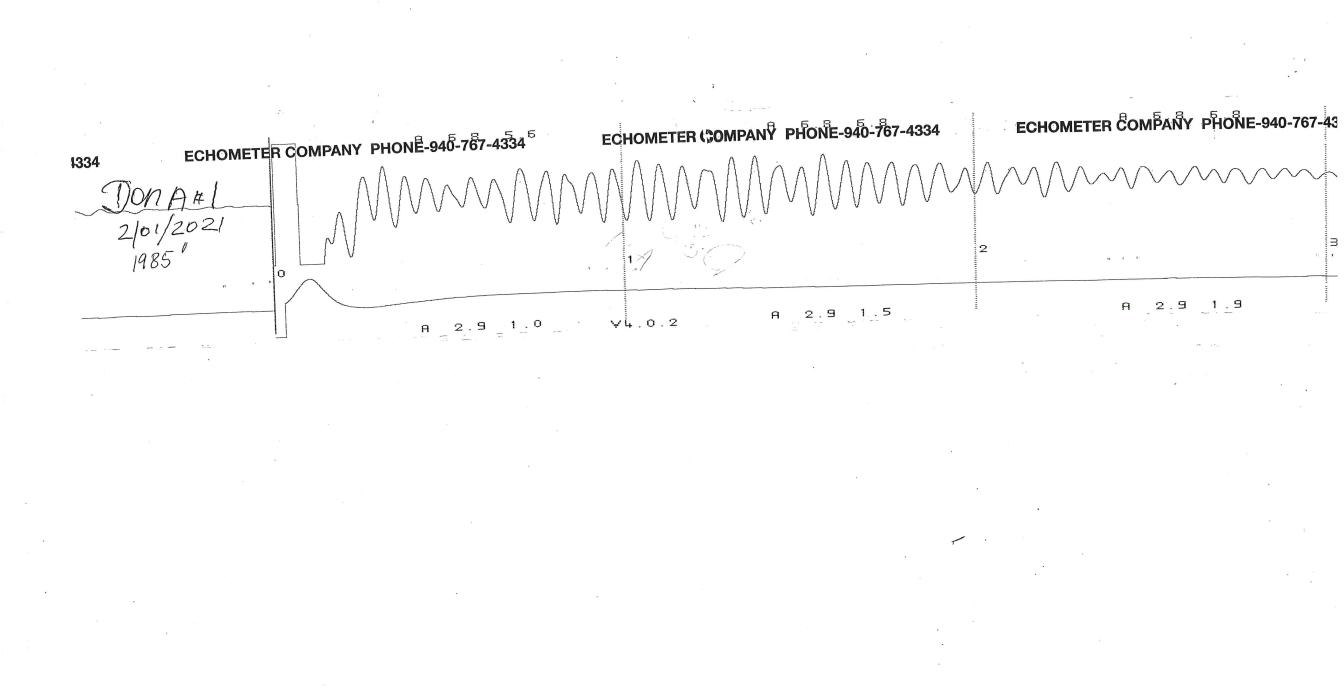
| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | | |
|------------------------------|---------------------------------|---------------|------------|------------------------|------------------------------|------------------------|-------------|--------|-----------|--|
| | | | | Spot Descri | Spot Description: | | | | | |
| Address 1: | | | | _ | Se | c Twp | S. R | | E 🗌 W | |
| Address 2: | | | | | | feet from | | | | |
| City: | State: | Zip: | + | | GPS Location: Lat:, Long: | | | | | |
| Contact Person: | | | | | GPS Location: Lat: | | | | | |
| | | | | | | | | | | |
| Contact Person Email: | | | | Lassa Nam | | | | | | |
| Field Contact Person: | | | | | check one) 🗌 (| Dil 🗌 Gas 🗌 OG 🗌 🕅 | WSW Oth | er: | | |
| Field Contact Person Phone | () | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | () | | | | | | | | | |
| | | | | Spud Date: | | Date Sh | ut-In: | | | |
| | Conductor | Surfac | e | Production | Intermedia | ate Lin | er | Tubing | j | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Surf | ace. | | How Determ | ined? | | | Date: | | | |
| Casing Squeeze(s): | | | | | | | | | | |
| Do you have a valid Oil & Ga | as Lease? Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk ir | Hole at | Tools in Hole | at | Casing Leaks: | Yes 🗌 No | Depth of casing leak(s | s): | | | |
| Type Completion: | | | | | | | | | of cement | |
| Packer Type: | | | | | | | | | | |
| | | | | | | | | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Metho | od: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | me Formation Top Formation Base | | | Completion Information | | | | | | |
| | Δ+· | to | Feet | Perforation Interval _ | to | Feet or Open Ho | le Interval | to | Feet | |
| 1 | AL | | | | | | | | | |

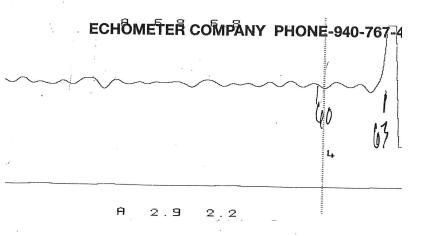
Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 De | enied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |







Phone: 620-682-7933 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

February 09, 2021

Bruce Meyer Beren Corporation 2020 N. BRAMBLEWOOD ST WICHITA, KS 67206-1094

Re: Temporary Abandonment API 15-083-20744-00-00 DON - A 1 NE/4 Sec.27-23S-24W Hodgeman County, Kansas

Dear Bruce Meyer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/09/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/09/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"