

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

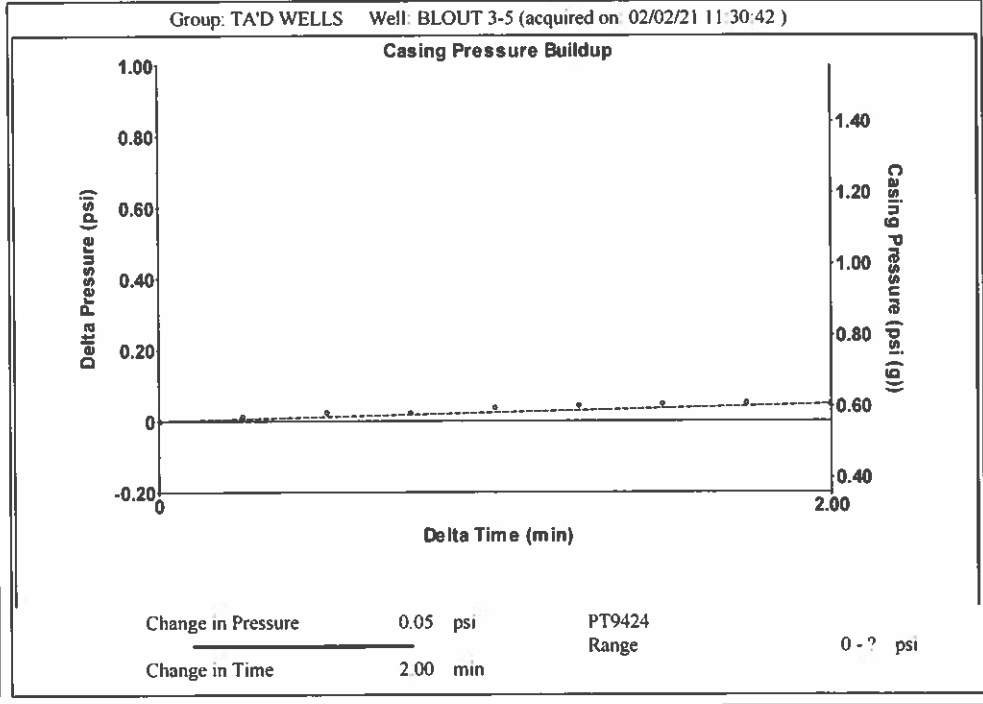
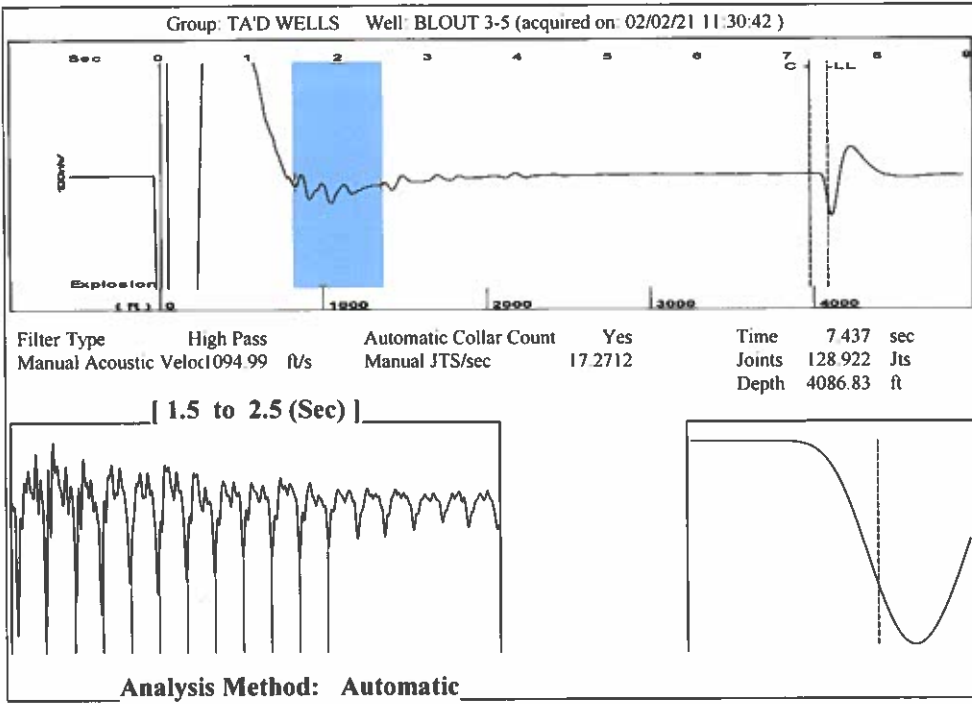
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically


Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

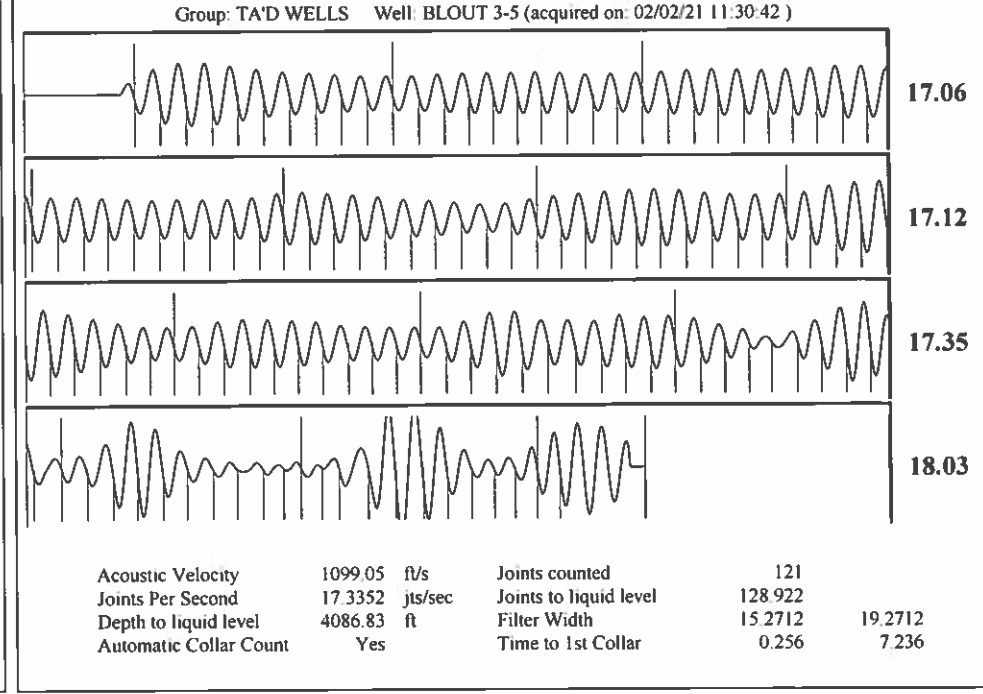
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



Group: TA'D WELLS Well: BLOUT 3-5 (acquired on: 02/02/21 11:30:42)

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>		<b>Producing</b>	
Oil - * -	- * - BBL/D	0.6 psi (g)		Annular Gas Flow	
Water - * -	- * - BBL/D	Casing Pressure Buildup 0.0 psi		% Liquid 97 %	
Gas - * -	- * - Mscf/D	2.00 min			
IPR Method Vogel		Gas/Liquid Interface Pressure 2.5 psi (g)			
PBHP/SBHP - * -		Liquid Level Depth 4086.83 ft			
Production Efficiency 0.0		Pump Intake Depth 4700.00 ft			
Oil 40 deg.API		Formation Depth 4757.00 ft			
Water 1.05 Sp.Gr.H2O					
Gas 0.89 Sp.Gr.AIR					
Acoustic Velocity 1099.05 ft/s					
Formation Submergence					
Total Gaseous Liquid Column HT (TVD) 613 ft					
Equivalent Gas Free Liquid HT (TVD) 596 ft					
Acoustic Test					
				Pump Intake 205.3 psi (g)	
				Producing BHP 230.6 psi (g)	
				Static BHP - * - psi (g)	



Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Andrew J. French, Chairperson  
Dwight D. Keen, Commissioner  
Susan K. Duffy, Commissioner

Laura Kelly, Governor

February 09, 2021

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240

Re: Temporary Abandonment  
API 15-129-21674-00-00  
Blout 3-5  
SW/4 Sec.05-33S-42W  
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/09/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/09/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"