

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

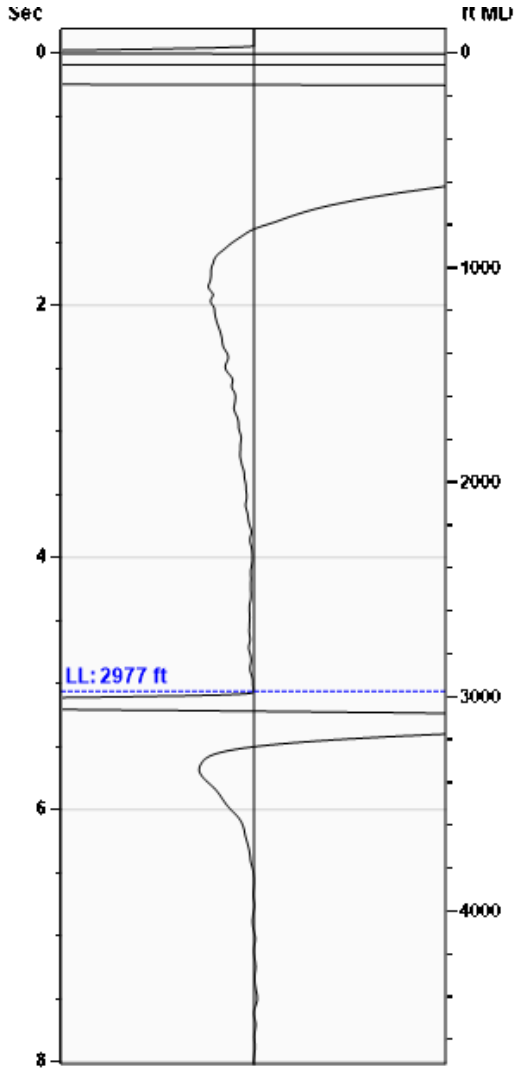
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

**Liquid Level**

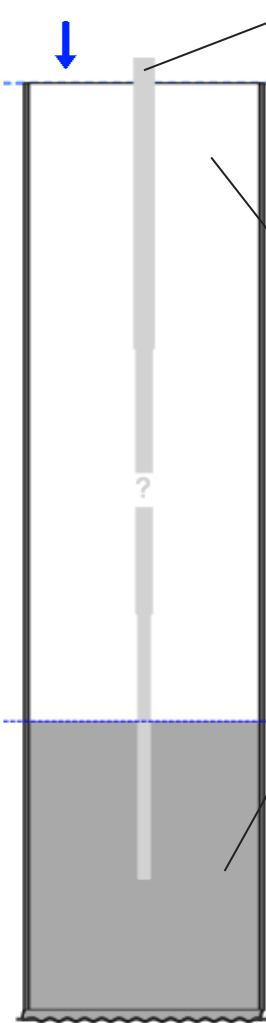
**2977 ft MD**

**Fluid Above Tubing**  
**Gas Free Above Tubing**

**1399 ft TVD**  
**1313 ft TVD**



Gun - WRFG753



**Production**

Date Entered	02/02/21		
Oil	Current	Potential	BBL/D
Water	**	**	BBL/D
Gas	**	**	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	-0.00		
Producing Efficiency	0.00%		

**Casing Pressure**

Pressure	7.7 psi (g)
----------	-------------

**Annular Gas Flow**

Gas Flow	*. * Mscf/D
----------	-------------

**Fluid Properties**

% Liquid Above Tubing	93.81%
% Liquid Below Tubing	**

**Depths**

Tubing Depth	0 ft
Formation Depth	4376 ft

**Wellbore Pressures**

TIP	**
PBHP	452.2 psi (g)
SBHP	**
Gas/Liq Interface	9.6 psi (g)

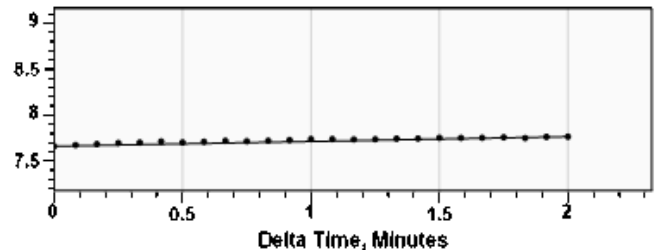
**Acoustic Velocity**

Surface Temp	70 deg F	0.00% CO2
Bottomhole Temp	150 deg F	0.00% N2
Pressure	7.7 psi (g)	0.00% H2S
Gas Gravity	0.8433 Air = 1	

Acoustic Velocity	1176 ft/s
Joints Per Sec.	**
Joints To Liquid	**

Calculated From Known Gas Specific Gravity

**Casing Pressure Buildup**



Casing Pressure	7.7 psi (g)
Buildup	0.1 psi (g)
Buildup Time	2 min 0 sec
Gas Gravity from Acoustic Velocity	0.8433 Air = 1

**Comments and Recommendations**

Echometer Company  
5001 Ditto Lane  
Wichita Falls, TX 76302  
(940) 767-4334  
info@echometer.com

February 09, 2021

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240

Re: Temporary Abandonment  
API 15-093-21918-00-00  
Kraft D 1  
SW/4 Sec.01-23S-35W  
Kearny County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/09/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/09/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"