KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30425
Name: DNR Oil and Gas, Inc.
Address 1: PO BOX 4507
Address 2:
City: ENGLEWOOD State: CO Zip: 80155 + 4507
Contact Person: Charles B Davis
Phone: (303) 825-8956
Lease Name: NEAL
Well Number: 9

API No.: 15-191-22389-00-01
Permit No: E30166.3
Reporting Year: 2020
(January 1 to December 31)

____ - NW - NW - NE Sec. 33 Twp. 34 S. R. 2 ☑ E ☐ W
(Q/Q/Q/Q)
4950 feet from ☐ N / ☑ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: SIMPSON
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8205	470	0	0	31
February	5167	420	0	0	23
March	8438	510	0	0	31
April	9167	570	0	0	30
May	7588	550	0	0	31
June	8055	570	0	0	30
July	15455	630	0	0	31
August	9013	750	0	0	25
September	13279	790	0	0	30
October	14427	740	0	0	31
November	8823	750	0	0	28
December	9344	810	0	0	28
TOTAL	116961		0		

Submitted Electronically