CORRECTION #1

KOLAR Document ID: 1550588

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License #				API No.:			
Name:							
		State: Zip:					
Contact Person:				(Q/Q/Q/Q) feet from N / S Line of Sectio			
Phone	e: ()				feet from E /		
	,			County:			
Well N	Number:			,			
	ection Fluid: Type (Pick one): Source:	Fresh Water	☐ Treated Brine	Untreated Brine	Water/Brine		
				ravity: Additives:			
	(Attach water analys						
		d Injection Rate:anced Recovery Injection Wells					
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection	
	January						
	February						
	March						
	April						
	May						
	June						
	July						
	August						
	September						
	October						
	November						
	December						
	TOTAL						

Summary of Changes

Lease Name and Number: NOE 2-T

Doc ID: 1550588

Correction Number: 1

Correction Number: 1		
Field Name	Previous Value	New Value
Date Accepted	02/20/2020	02/10/2021
Flagged	No	Yes
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=15 02066	//kcc/detail/operatorE ditDetail.cfm?docID=15 50588
Total BBL Injected	0	4645
Total BBL Injected in April	0	370
Total BBL Injected in August	0	380
Total BBL Injected in December	0	400
Total BBL Injected in February	0	400
Total BBL Injected in January	0	380
Total BBL Injected in July	0	405
Total BBL Injected in June	0	410
Total BBL Injected in March	0	380

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected in May	0	400
Total BBL Injected in November	0	360
Total BBL Injected in October	0	400
Total BBL Injected in September	0	360