## CORRECTION #1

KOLAR Document ID: 1550382

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

## ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPE	RATOR: License # _			API No.:			
Name:				Permit No:			
				Reporting Year:			
Addr	ress 2:				(January 1 to December	r 31)	
City:		State: Zip:	+		Sec Twp S. I	R   E	
Cont	act Person:			(0/0/0/0)	feet from N /	S Line of Section	
Phor	ne: ( )				feet from E /		
				County:			
****							
I. In	jection Fluid:		I				
	Type (Pick one):	Fresh Water	Treated Brine	Untreated Brine	Water/Brine		
	Source:	Produced Water	Other (Attach list)	_			
	Quality: Total	I Dissolved Solids:	mg/l Specific Grav	vity: Additives:			
	(Attach water analysi	is, if available)					
II. W	Vell Data:						
	Maximum Authorized Injection Pressure:		psi				
	Maximum Authorized Injection Rate: barrels per		ay				
	Total Number of Enhance	anced Recovery Injection Wells	Covered by this Permit: _	(Include TA's)			
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection	
	January						
	February						
	March						
	April						
	May						
	June						
	July						
	August						
	September						
	October						
	November						
	December						
	TOTAL						

## Summary of Changes

Lease Name and Number: PFEIFFER B 1

Doc ID: 1550382

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	02/09/2021	02/10/2021
Number of Days of Injection, August	31	0
Number of Days of Injection, July	31	0
Number of Days of Injection, June	30	0
Number of Days of Injection, May	31	0
Number of Days of Injection, October	31	15
Number of Days of Injection, September	30	0
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=15 50294	//kcc/detail/operatorE ditDetail.cfm?docID=15 50382
Total BBL Injected	14640	9400
Total BBL Injected in August	1240	0
Total BBL Injected in December	1240	1860
Total BBL Injected in July	1240	0

## Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected in June	1200	0
Total BBL Injected in May	1240	0
Total BBL Injected in November	1200	1800
Total BBL Injected in October	1240	900
Total BBL Injected in September	1200	0